

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OC 5937

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Plug & Abandon**

7. Unit Agreement Name

8. Farm or Lease Name
State "C" Com.

2. Name of Operator
Union Oil Company of California

9. Well No.
1

3. Address of Operator
P. O. Box 671, Midland, Texas 79701

10. Field and Pool, or Wildcat
N. Anderson Ranch Wolfcamp

4. Location of Well
UNIT LETTER **M** LOCATED **330** FEET FROM THE **South** LINE AND **990** FEET FROM

12. County

THE **West** LINE OF SEC. **28** TWP. **15-S** RGE. **32-E** NMPM

15. Date Spudded **11-24-61** 16. Date T.D. Reached **12-30-61** 17. Date Compl. (Ready to Prod.) **1-4-62** 18. Elevations (DF, RKB, RT, GR, etc.) **4,335' DF** 19. Elev. Casinghead **4,325'**

20. Total Depth **10,033'** 21. Plug Back T.D. **10,033'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools 0-10,033'** Cable Tools **-**

24. Producing Interval(s), of this completion -- Top, Bottom, Name **9,950' - 9,972' Wolfcamp** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **IES, Gamma Ray Sonic, Microlog** 27. Was Well Cored **Yes**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4" OD	42#	610.05	15"	500 Sx.	-0-
8-5/8" OD	21# & 32#	4119.23	11"	600 Sx.	1,017'
4-1/2" OD	9.5# & 11.6#	10032.44	7-7/8"	500 Sx.	6,708.24'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
-					-	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9,950' - 9,972', 9,856' - 9,866', 9,882' - 9,890'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Two 1/2" holes per foot		9,950' - 9,972'	1000 Gal. Reg. Acid
		9,856' - 9,972'	2000 Gal. Reg. Acid

33. PRODUCTION							
Date First Production 1-4-62		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-4-62	Hours Tested 24	Choke Size 13/64	Prod'n. For Test Period 171.5	Oil -- Bbl. 275	Gas -- MCF 0.34	Water -- Bbl. 1,630	Gas -- Oil Ratio 41.5
Flow Tubing Press. 520 psi	Casing Pressure Packer	Calculated 24-Hour Rate 171.5	Oil -- Bbl. 275	Gas -- MCF 0.34	Water -- Bbl. 41.5	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **D.R. Bell**

35. List of Attachments
3 copies Form C-103 Plugging Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *R. A. Ladd* TITLE **District Drilling Supt.** DATE **2-5-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1345
T. Salt 1500
B. Salt 2420
T. Yates 2520
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4090
T. Glorieta 5705
T. Paddock _____
T. Blinbry 6295
T. Tubb 6935
T. Drinkard _____
T. Abo 7660
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	285	285	Sand and caliche				
285	1345	1060	Red beds				
1345	1500	155	Anhydrite				
1500	2420	920	Salt				
2420	2520	100	Anhydrite				
2520	2800	280	Sand & Anhydrite				
2800	4090	1290	Anhydrite & Sand				
4090	5705	1615	Dolomite				
5705	6295	590	Dolomite & sand				
6295	6935	640	Dolomite				
6935	7085	150	Sand & dolomite				
7085	7660	575	Dolomite				
7660	8005	345	Shale & dolomite				
8005	8960	955	Dolomite				
8960	9180	220	Lime				
9180	9905	725	Lime and shale				
9905	10033	128	Lime				