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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>00-5937</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>State "C"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>No. And. Ranch Wolf.</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Union Oil Company of California</b>
3. Address of Operator <b>619 West Texas Avenue, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>15-S</b> RANGE <b>32-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4335' D.F.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Previous Perfs: 9950-9972'.**

**4-21-65: Perf. 9856-9866' and 9882-9890' with one hole per foot.**

**4-22-65: Treated with 2000 gals. acid.**

**5-2-65: Ran & landed 9854' of 2" and 2-1/2" EUE used tubing at 9865'.  
Ran pump and rods and placed well on production.  
Recovering load.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><b>C. J. V. Dixon</b></u>	TITLE <u><b>Production Clerk</b></u>	DATE <u><b>May 10, 1965</b></u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		