

|                           |            |
|---------------------------|------------|
| NUMBER OF COPIES RECEIVED |            |
| DISTRIBUTION              |            |
| SANTA FE                  |            |
| FILE                      |            |
| U.S.G.S.                  |            |
| LAND OFFICE               |            |
| TRANSPORTER               | OIL<br>GAS |
| PRORATION OFFICE          |            |
| OPERATOR                  |            |

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

January 8, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California State "C", Well No. 1-28, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M, Sec. 28, T. 15-S, R. 32-E, NMPM, Undesignated Pool  
Unit Letter

Lea

County. Date Spudded Nov. 24, 1961 Date Drilling Completed Dec. 30, 1961

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 4335' D.F. Total Depth 10,033 PBD 9984 ETD

Top Oil/Gas Pay 9950' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9950-9972'

Open Hole None Depth Casing Shoe 10,032.44' Depth Tubing 9820.48'

OIL WELL TEST -

Natural Prod. Test: 13.33 bbls. oil, -- bbls water in 2 hrs, 0 min. Size 32/64 Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 171.5 bbls. oil, 0.34 bbls water in 24 hrs, 0 min. Size 13/64 Choke

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons regular acid with 1ST & NE additives

Casing Press. Pkr. Tubing Press. 520' Date first new oil run to tanks January 4, 1962

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: None

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

Union Oil Company of California  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Paul Tucker  
(Signature)

By: [Signature]

Title Production Clerk

Send Communications regarding well to:

Name Union Oil Company of California

Address 619 West Texas Avenue, Midland, Texas

Title