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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9953	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- P & A		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name No. Anderson Ranch Unit
3. Address of Operator P. O. Box 671, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 15-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Anderson Ranch Wlfc. No.
15. Elevation (Show whether DF, RT, GR, etc.) 4315 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COMMENCED OPERATION 11-19-69

1. Rigged up casing pulling unit and removed well head equipment.
2. Pumped 250 bbls. salt water down casing on vacuum. Set C.I. bridge plug at 9850' capped with 40' cement.
3. Cut off 4-1/2" casing @ 6712'
4. Pulled 4-1/2" csg. Ran tbg. open ended to 6710'
5. Spot cement plug No. 2 6710 - 6655' w/35 sks. Plug No. 3 4944 - 4825' w/35 sks. Plug No. 4 4156 - 4030' w/40 sks.
6. Lay down tbg. Welded on 8-5/8" csg. Cut off and pulled 997.59'
7. Ran tbg. and spotted Plug No. 5 1010 - 950' w/35 sks. Plug No. 6 700 - 617' w/50 sks. Plug No. 7 30' - surface w/10 sks. Installed dry hole marker.
8. Cleaned up location and filled cellar.

Location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.G. Ladd, Jr.</u>	TITLE <u>District Drilling Supt.</u>	DATE <u>1-22-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		