NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

| | MISCELLA | NEOUS RI | EPOR' | TS ON | WELLS | | CCC | | |
|---|-----------------------|----------------------|---|--|----------------------------------|--------------------|----------|--------------------------|--|
| (3 | Submit to appropriat | e District Offi | ice as p | er Com | nission Ru 152 AUS | 7 04 | | | |
| Name of Company Union Oil Company of California | | | | Address 2 33 619 West Texas Avenue, Midland, Texas | | | | | |
| Lease North Anderson R State | 177 _ 1 | | Letter I | Section 32 | Township | 15-8 | Range | 32 - E | |
| Date Work Performed 7-11-62 to 8-2-62 | olfcan | County | | | | | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain): | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | |
| Rigged up double drum pulling unit and pulled tubing and packer. | | | | | | | | | |
| Perforated 9940-50' with 4 jets per foot. Acidized perfs. 9940-50' with 10,000 | | | | | | | | | |
| gallons of retar | ded acid and 2 | 0,000 gall | ons of | DRa | cid in t | wo treatm | ents. | • | |
| Tratalled memir | w mit and ven | and lande | त २०१ | 1t. (| 00h7, 3h1 |) of 2" W | we. L. | 74. | |
| Installed pumping unit and ran and landed 321 jt. (9947.34') of 2" EUE, 4.7%, J-55 and N-80, smls. tubing at 9959.32' with seating nipple at 9927' and tubing | | | | | | | | | |
| anchor at 9894'. Ran pump and rods and placed well on production. | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Witnessed by Perry Barham Position Petroleu | | | n Engineer Company Union Oil Company of California | | | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA | | | | | | | | | |
| DF Elev. 4328' | 10,0401 | PRTD | WELL DATA Producing Interval Completion Date 5-3-62 | | | | | | |
| Tubing Diameter | Tubing Depth | | Oil String | | | | ng Depth | · | |
| 2" EUE | | 59.32' | on onin | S DIMINE | ter 4½" 0 | | ng nebtu | 10,039.41 | |
| Perforated Interval(s) | | | | | | | | | |
| Perfs. 9940-50' and 9942-46' Open Hole Interval Producing Formation(s) | | | | | | | | | |
| | | Wolfcamp | | | | | | | |
| RESULTS OF WORKOVER | | | | | | | | | |
| Test Date of Test | Oil Production BPD | Gas Product MCFPI | | | roduction PD | GOR Cubic feet/ | | Gas Well Potential MCFPD | |
| Before Non-productive status prior | | None | | | | | | | |
| After workover. | TO TIOTHE | 110316 | | | None | | | | |
| W/ 1 | | | | | | 010 | /, | 40-40 | |
| Workover August 2, 196 | | 7 2.8 | | | 5.11 | 910/ | | es is true and complete | |
| Workover August 2,196 | | | I hereb | y certify | 5.11 | formation give | | is true and complete | |
| Oil CONSERVA | 52 80.00 | | I hereb to the | by certify | 5.11 y that the inmy knowledg | formation give | en above | is true and complete | |
| Workover August 2,196 | 52 80.00 | | I hereb | by certify | 5.11 y that the in | formation give | en above | is true and complete | |
| Oil CONSERVA | 52 80.00 | | I hereb to the | by certify best of r | 5.11 y that the inmy knowledg | formation give | en above | is true and complete | |