DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

HOBBS OFFICE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

				Midland,	Texas	М	ay 9, 1962
				(Place))	***************************************	(Date)
WE ARE I	HEREBY RI	EQUESTI	NG AN ALLOWABLE OF	OK VINETT	KNOWN A	AS:	SE.
		,	ifornia State	Well	No	, in	1/4,
I to	Sec.	32	(Leas , T. 15-S , R 32-	E , NMPM	., North A	nderson Ranch	Wolfcamp Pool
Lea			Course Day Soudded	March 24,	1962	Dwilling Completes	May 3, 1962
			Elevation	D.F.	Total Depth	10,040	10,005' ETD
Plea	Please indicate locatio		County. Date Spudged Elevation Top Oil/Gas Pay	9942'	Name of Prod.	Form.	olfcamp
D	C B	A	DRODUCING INTERVAL	· · · · · · · · · · · · · · · · · · ·	name of fical	· OIM-	
			PRODUCING INTERVAL -	9942-99461			
E	P G	H	Perforations		Depth 7	lo opo las Dept	th 0000 los
_			Open Hole		Casing Shoe	Tubi	th 9868.49'
		 	OIL WELL TEST -				
L	K J	🔀	Natural Prod. Test:	bbls.oil,	bb	ls water in h	Choke urs,min. Size
		$V \setminus V$	Test After Acid or Fract				
M	N O	P	load oil used): 190.00				
					w 21dd ···	ater innrs,	min. Size
		<u></u> j	GAS WELL TEST -				
	FOOTAGE)		Natural Prod. Test:		MCF/Day; Hour	s flowedCh	loke Size
	ing and Ceme	nting Recor	Method of Testing (pitot	t, back pressure	e, etc.):		
Size	Feet	Sax	Test After Acid or Fract	ture Treatment:		MCF/Day; Ho	ours flowed
11-3/1	605.7	675	Choke Size Meth	nod cf Testing:	 		
8-5/8	4101.2	500	-				id water oil and
U#5/0	4203.02	500	Acid or AGOOrgandebone	at regge and ne	e lst Heid	් ශ්ර ්ගී' 2000 ීමේ 1	Tons Ge1 X-100
7-7/8	1.0026.0	. 600	Casing Pkr. Tubing Press. Press.	200% Date f	first new un to tanks	May 8, 1962)
	 	·	Gulf Gulf	Refining C	Company		
2" EUF	9856.5	•	Oil Transporter Gulf Valle	ey Gas Corp	oration		
	None	-# 	Gas Transporter				
lemarks:		••••••••••••) d a a a - a agrange d - c a a a a - a - a - a - a - a - a		•••		
		· · · · · · · · · · · · · · · · · · ·	***************************************			******************************	
· · · · · · · · · · · · · · · · · · ·				****			
I herel	by certify the	at the info	rmation given above is tr	ue and comple	te to the best	of my knowledge.	'awata
Approved			, 19		()	<i>/</i>	
				/2) (Cio	enpany or Operator)	
√6 1	IL CONSER	VATION	COMMISSION	By: 📶 🐧	Lide	(Signature)	
/ .	7	,			Product	ion Clerk	
y:				. Title			ig well to:
itle				. Name	Union O	inications regarding 11 Company of	California
	2			4	3 W H3-124 M	Carlle Assessment	ments thousand
				Address		LIVE LATER CARLS	al Control of