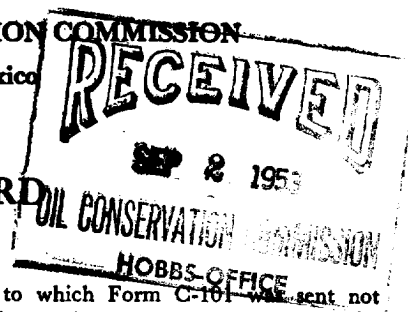
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Pacific Coal and Oil Company
(Company or Operator)Lane Hill Unit
(Lease)Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 32, T. 15-S, R. 32-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from East lineof Section 32. If State Land the Oil and Gas Lease No. is 209.Drilling Commenced November 6, 19 53. Drilling was Completed May 23, 19 53.Name of Drilling Contractor Great Western Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 4294'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	288'	Baker			
9-5/8"	36#	"	4094'	"			
7"	23#, 26#, 29#	"	9891'	"		See attached sheet.	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	300'	350			
12-1/4"	9-5/8"	4105'	2332			
8-3/4"	7"	9900'	300			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,655 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1330'		T. Devonian.	13584'	
T. Salt.			T. Silurian.		
B. Salt.			T. Montoya.		
T. Yates.	2505'		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	1074'		T. Granite.		
T. Glorieta.	5705'		T.		
T. Drinkard.			T.		
T. Tubbs.	6895'		T.		
T. Abo.	7658'		T.		
T. Penn.	9220'		T.		
T. Miss.	12895'		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Sand & Caliche	10431	10479	48	Lime
300	1295	995	Red Bed	10479	10503	24	Lime & Shale
1295	2607	1312	Red Bed & Anhydrite	10503	10533	30	Lime
2607	3930	1323	Anhydrite & Gyp	10533	10578	45	Lime & Shale
3930	4152	222	Anhydrite, Gyp & Lime	10578	10661	83	Lime
4152	4436	284	Lime	10661	10720	59	Lime, Sand & Shale
4436	4473	37	Lime & Sand	10720	10789	69	Lime
4473	4923	450	Lime	10789	10814	25	Lime & Shale
4923	4966	43	Lime & Sand	10814	10872	58	Lime, Sand & Shale
4966	5697	731	Lime	10872	11397	525	Lime & Shale
5697	5860	163	Lime & Sand	11397	11515	118	Lime, Shale & Chert
5860	7650	1790	Lime	11515	11777	262	Lime & Shale
7650	8118	468	Lime & Shale	11777	12181	404	Lime, Sand & Shale
8118	8377	259	Lime, Shale & Sand	12181	12200	19	Lime, Shale & Chert
8377	8422	45	Lime	12200	12255	55	Lime & Shale
8422	8800	378	Lime & Shale	12255	12280	25	Lime & Chert
8800	8925	125	Lime, Shale & Chert	12280	12425	145	Lime, Shale & Sand
8925	9057	132	Lime & Chert	12425	13043	618	Lime, Shale & Chert
9057	9187	130	Lime, Shale & Chert	13043	13171	128	Lime, Chert & Sand
9187	9452	265	Lime & Chert	13171	13249	78	Lime, Sand & Shale
9452	9632	180	Lime & Shale	13249	13507	258	Lime & Shale
9632	9878	246	Lime & Chert	13507	13513	6	Lime & Chert
9878	10267	389	Lime & Shale	13513	13530	17	Lime
10267	10922	55	Lime	13530	13617	87	Lime & Shale
10922	10431	109	Lime & Shale	13617	13655	38	Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 31, 1953 (Date)
Company or Operator Texas Pacific Coal & Oil Co. Address Box 1688, Hobbs, New Mexico
Name Paul L. Johnston Position or Title District Field Foreman