

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 1, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal and Oil Company (Company or Operator) Lane Mill Unit (Lease)

Great Western Drilling Company (Contractor), Well No. 1 in the NW  $\frac{1}{4}$  NE  $\frac{1}{4}$  of Sec. 32

T. 15-S, R. 32-E, NMPM., Wildcat Pool, Lea County.

The Dates of this work were as follows: May 28 to 30, 1953

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**Total depth of 13655'. Plugged back to 13400' with 60 sacks Neat cement.**

**Ran 7" casing as follows from top to bottom:**

**529' 23# N-80 Extreme Line**

**5922' 23# N-80 L.T.&C.**

**2075' 26# N-80 L.T.&C.**

**1365' 29# N-80 L.T.&C.**

**Total of 9891' set at 9900'.**

**In cementing, 9930' of pipe was run into the hole and 50 sacks of cement flushed out of the pipe. Then the pipe was pulled up to 9900' and cemented in place with 250 sacks of Neat. Temperature survey found the top of the cement at 8790'.**

**Pipe and casing seat tested May 30, 1953, for 30 minutes with 1000 psi and both held OK.**

Witnessed by John Yurenka (Name) Texas Pacific Coal & Oil Co. (Company) District Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Paul C. Johnston

Position District Field Foreman

Representing Texas Pacific Coal & Oil Co.

Address Hobbs, New Mexico Box 1688

(Time)

(Date)

