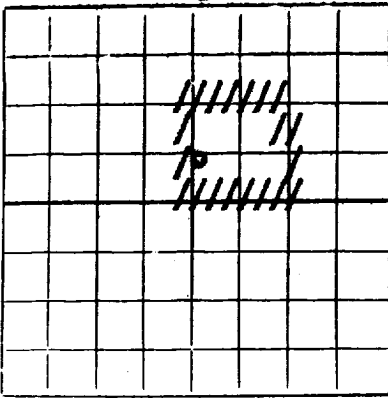


T 15 S

(Revised 7/1/58)
(Form C-100)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

R 23 W

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

McAlester Fuel Company
(Company or Operator)State JO
(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 33, T. 15 South, R. 32 East, NMPM.

Anderson Ranch Wolfcamp Pool, Lea County.

Well is 1980' feet from North line and 2310' feet from East line

of Section 33. If State Land the Oil and Gas Lease No. is E 6978

Drilling Commenced June 6, 1961. Drilling was Completed July 20, 1961

Name of Drilling Contractor Forester Drilling Company

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 4305' The information given is to be kept confidential until

Not classified, 19

OIL SANDS OR ZONES

No. 1, from 9872' to 9928' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drilled with rotary tools. feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	443.45	Guide	None	None	Surface
9-5/8	36# - 40#	New	4149.20	Guide	None	None	Salt - Intermediate
5-1/2	17# - 20#	New	10,040.60	Guide	None	9872'-9928'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	460.45'	450	Pump and plug	9.7	Cement circulated
12-1/4"	9-5/8"	4164.00'	2218'	Pump and plug	10.3	Cement 50' from surface.
7-7/8"	5-1/2"	10,055.00'	400	Pump and plug	9.0	Top cement 8535'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 9872' to 9928'. Acidized with 500 gallons mud acid. Swabbed back oil and gas and acid water. Acidized with 6,000 gallons gal X-100, 15% acid.

Result of Production Stimulation Well flowed 19 1/2 barrels oil/day and 30 barrels acid water with 200 psi tubing pressure on 22/64" choke.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10,056 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing July 29, 1961
OIL WELL: The production during the first 24 hours was 224 barrels of liquid of which 87 % was
was oil; 0 % was emulsion; 12 % water; and 1 % was sediment. A.P.I.
Gravity 41.0°
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	<u>1329</u>		T. Devonian		T. Ojo Alamo
T. Salt	<u>1433</u>		T. Silurian		T. Kirtland-Fruitland
B. Salt	<u>2416</u>		T. Montoya		T. Farmington
T. Yates	<u>2513</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	<u>2795</u>		T. McKee		T. Menefee
T. Queen	<u>3350</u>		T. Ellenburger		T. Point Lookout
T. Grayburg	<u>3774</u>		T. Gr. Wash		T. Mancos
T. San Andres	<u>4095</u>		T. Granite		T. Dakota
T. Glorieta	<u>5700</u>		T. _____		T. Morrison
T. Drinkard	<u>6896</u>		T. _____		T. Penn
T. Tubbs			T. _____		T. _____
T. Abo	<u>7565</u>		T. _____		T. _____
T. Penn	<u>1</u>		T. _____		T. _____
T. Miss			T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1329			Rustler				
1433			Salado				
2416			Tinsill				
2513			Yates				
2795			7-Rivers				
3350			Queen				
3595			Penrose				
3774			Grayburg				
4095			San Andres				
4615			Salughter				
5700			Glorietta				
6273			Yaso				
6896			Drinkard				
7565			Abo				
8997			Musco				
9418			Bursum				
9559			1st Three Bros.				
9606			2nd Three Bros.				
9663			3rd Three Bros.				
9717			Big Brother				
9780			Bough A				
9863			Bough B				
9933			Bough C				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator MCALISTER FUEL COMPANY Address Box 210, Magnolia, Arkansas
Name L. L. Ray Position or Title Chief Engineer
Date July 31, 1961