

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No fresh water was encountered.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASEING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 7/8"	120	NEW	2100.00	Flat sole	NEW	10	Surface casing
9-1/2"	50	NEW	1000.00	Inside shoe	NEW	10	Intermediate casing
3-1/2"	17.5	NEW	1000.00	" "	NEW	9-52, 3-30	Production casing
2-1/2"	12.5	NEW	800.00	" "	NEW	10	Casing string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 1/2"	4 1/2"	COLLETS	100	PLUG	11.5	100
10 1/2"	4 1/2"	293-300	100	PLUG	11.5	100
10 1/2"	4 1/2"	300-305	100	PLUG	11.5	100
			300-305			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation: 20% increase in production rate of oil and gas from well after 14 days following
stimulation treatment

Depth Cleaned Out: _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 502 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing 1900, 1900

OIL WELL: The production during the first 24 hours was 1000 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 10.0

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 0	T. Devonian 13,410	T. Ojo Alamo 0
T. Salt 0	T. Silurian 0	T. Kirtland-Fruitland 0
B. Salt 0	T. Montoya 0	T. Farmington 0
T. Yates 0	T. Simpson 0	T. Pictured Cliffs 0
T. 7 Rivers 0	T. McKee 0	T. Menefee 0
T. Queen 0	T. Ellenburger 0	T. Point Lookout 0
T. Grayburg 0	T. Gr. Wash 0	T. Mancos 0
T. San Andres 0	T. Granite 0	T. Dakota 0
T. Glorieta 0	T. 0	T. Morrison 0
T. Drinkard 0	T. 0	T. Penn 0
T. Tubbs 0	T. 0	T. 0
T. Abo 0	T. 0	T. 0
T. Penn 0	T. 0	T. 0
T. Miss 0	T. 0	T. 0

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sand and caliche	13400	13500	100	Shale
100	1400	1300	Red beds				
1400	1440	40	Shale				
1440	2140	700	Salt				
2140	2145	5	Anhy.				
2145	2150	5	Sand and anhy.				
2150	2160	10	Anhy. and red beds				
2160	2160	0	Dolomite				
2160	2160	0	Dolomite and shale				
2160	2160	0	Dolomite				
2160	2160	0	Dolomite and shale				
2160	2160	0	Dolomite				
2160	2160	0	Dolomite and shale				
2160	2160	0	Dolomite				
2160	2160	0	Lime				
2160	2160	0	Lime and shale				
2160	2160	0	Lime				
2160	2160	0	Shale and lime				
2160	2160	0	Lime				
2160	2160	0	Lime and shale				
2160	2160	0	Lime				
2160	2160	0	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 19, 1900

(Date)

Company or Operator Union Oil Company of California Address 614 West Tenth Avenue, Midland, Texas

Name R. W. Yule Position or Title Drilling Superintendent