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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas November 22, 1961 (Place)
WE ARE H	EREBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
- Union O	il Compan npany or Opel	r os Ca ator)	Lifornie. State P. Well No. 2-33., in. III. 1/4, III. 1/4, (Lease)  T. 15-S., R. 32-E., NMPM., Unicalizated Pool
Unit Let	, Sec	33	T 25.8 , R 32.E , NMPM., Unical masted Pool
			County. Date Spudded 10-6-51 Date Drilling Completed 11-19-61
Please indicate location:			Elevation 1903 T. Total Depth 10,332: PBTD
D	C B	A	Top Oil/Gas Pay 30,003: Name of Prod. Form. Wolfrence PRODUCING INTERVAL -
			Perforations 10,008 ~ 10,0221 Depth Depth
E	F G	H	Depth Depth Open Hole Note Casing Shoe 10,032,02° Tubing 9862,57°
L	K J	I	OIL WELL TEST -  Choke  Natural Prod. Test: 37 55 bbls.oil,bbls water in hrs,min. Size _26/615
		P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M 1	4 0		Choke load oil used): 074 bbls.oil, 6 bbls water in 04 hrs, min. Size 19/64"
			GAS WELL TEST - None
(FOOTAGE) Tubing ,Casing and Comenting Record			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,Casi Sure	ing and Gemen Feet	ting Recor	
5111			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
11-3/4	594.36	550	Choke Size Method of Testing:
8-5/8	43.05,40	600	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 mallons who seld
1,-1/2	30018.78	500	Casing Tubing Date first new Press. Press. 890; oil run to tanks Hovember 22, 1961
1399 THE MIN	9850.92		Oil Transporter <u>Tite Persulan Corporation</u>
2 35013	2020.24		Gas Transporter None
Remarks:		lone	
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			the state of the heat of the h
			ember 22 , 19.61. Union Oil Company of California
Approved		 مر	(Company or Operator)
OH	L CONSER	VATION	COMMISSION By: (Signature)
Ву:	( )	/	Title Production Clerk  Send Communications regarding well to:
Title			Name Union Oil Company of California
			629 Nest Texas Avenue Address