

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025 00357
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name State A-33
Well No. 1
Pool name or Wildcat Anderson Ranch Cisco Canyon North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Concho Resources Inc.	
Address of Operator 110 W. Louisiana, Ste 410; Midland, Texas 79701	
Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>15S</u> Range <u>32E</u> NMPM <u>LEA</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4306 'GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The State A-33 #1 well was plugged & abandoned according to the following procedure:

- 1-4-99 MIRU P&A equipment. RIH w/ CIBP & set @ 9647'. Cap w/ 35' of cmt (8 sks). TOC @ 9605. Start running tubing.
1-7-99 Attempt to cut csg @ 7000'. Did not appear to cut. Unable to pull csg. RIH & cut csg @ 5725'. Unable to pull csg.
1-11-99 Mix & pump 35 sx class 'H' cmt and set @ 7054'- 6844' (per OCD - did not need to tag plug). Mix & pump 35 sx class 'H' cmt and set @ 5790-5580' (per OCD - did not need to tag plug).
1-12-99 Unable to pull csg. All csg moving 18" w/ 100,000 pull. Unable to pull csg. Mix & pump 35 sx class 'H' cmt & set @ 4244-4082'.
1-13-99 RU & tag cmt w/ slickline @ 4082'. Cut 7" csg @ 1473'. Unable to pull csg. Bill Pritchard with OCD approves to spot cmt. Mix & pump 50 sx class 'H' cmt & set @ 1473 - 1373'. Cut 7" csg @ 643'. PU csg w/ rig. Cut 9-5/8" csg @ 623'.
01-14-99 PU on 9-5/8" csg. Cut off 7" wellhead and 13-3/8" stub. POOH w/ 9-5/8" csg. Mix and spot 100 sx class 'H' cmt & set @ 673-517'.
01-15-99 Tag plug w/ tbg @ 517'. Mix & pump 15 sx @ 30' to surface. Weld on plate and p&a marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 02-05-99

TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. 915-683-7443

(This space for State Use)

APPROVED BY Billy E. Pritchard TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

GW

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