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	Released Recovered 10-9-98 RU & start 10-10-98 Released 10-12-98 Set CIBP 2' spacing @ 9802-1' 96 bbls of BLWTR. PLEASE SI I hereby certify that the information above is true skinkature	pkr and POH w/ 5 stands. Reversed 100 bbls of 2% ł d 93 BLW. 172 BLWTBR. Last sample 100% water. ted swabbing. Recovered 168 BLW. 4 BLWTR. Sam pkr and TOH w/ tbg. @ 9840'. Perforate Wolfcamp w/ 2 SPF from 9802-98 . Tested PPI to 5000#. Spot 1500 gals 15% Ferchec 7' w/ 6 sets. BD pressures from 1800 to 2700#. Pum load to recover RU and start swabbing 1-1/2 hrs. IFL EENEXT PAGE.	s 15% Frechek acid. Spotted 58 bbls of acid to hed w/ 2% KCI @ 3-5 BPM and 50 to 3400#. KCL down annulus. Set pkr @ 9730'. RU swab. nple 100% water. No show of oil or gas. 809' and 9813-9817'. RU and RIH w/ PPI pkr w/ ex to btm of tbg. Break down and Acidize perfs ap acid away @ 1100 to 1700# @ 2-1/2 BPM. L 600'. FFL 2400'. Recovered 14 bbls, 82
	Released Recovered 10-9-98 RU & start 10-10-98 Released 10-12-98 Set CIBP 2' spacing @ 9802-1' 96 bbls of BLWTR. PLEASE SI I hereby certify that the internation above is tru skinkature TYPE OR FRENT NAME Terri State	pkr and POH w/ 5 stands. Reversed 100 bbls of 2% H 93 BLW. 172 BLWTBR. Last sample 100% water. ted swabbing. Recovered 168 BLW. 4 BLWTR. Sam pkr and TOH w/ tbg. @ 9840'. Perforate Wolfcamp w/ 2 SPF from 9802-98 . Tested PPI to 5000#. Spot 1500 gals 15% Ferchec 7' w/ 6 sets. BD pressures from 1800 to 2700#. Pum load to recover RU and start swabbing 1-1/2 hrs. IFL EE NEXT PAGE. same period to the tot of my knowledge and belief. TheProduced when	s 15% Frechek acid. Spotted 58 bbls of acid to hed w/ 2% KCI @ 3-5 BPM and 50 to 3400#. KCL down annulus. Set pkr @ 9730'. RU swab. nple 100% water. No show of oil or gas. 809' and 9813-9817'. RU and RIH w/ PPI pkr w/ sk to btm of tbg. Break down and Acidize perfs np acid away @ 1100 to 1700# @ 2-1/2 BPM. L 600'. FFL 2400'. Recovered 14 bbls, 82
	Released Recovered 10-9-98 RU & start 10-10-98 Released 10-12-98 Set CIBP (@ 9802-1 96 bbls of BLWTR. PLEASE SI I hereby certify that the information shows is true skinkature TYPE OR FRINT NAME Terri Start	pkr and POH w/ 5 stands. Reversed 100 bbls of 2% H d 93 BLW. 172 BLWTBR. Last sample 100% water. ted swabbing. Recovered 168 BLW. 4 BLWTR. Sam pkr and TOH w/ tbg. @ 9840'. Perforate Wolfcamp w/ 2 SPF from 9802-98 . Tested PPI to 5000#. Spot 1500 gals 15% Ferchec 7' w/ 6 sets. BD pressures from 1800 to 2700#. Pum load to recover RU and start swabbing 1-1/2 hrs. IFL EENEXT PAGE.	s 15% Frechek acid. Spotted 58 bbls of acid to hed w/ 2% KCI @ 3-5 BPM and 50 to 3400#. KCL down annulus. Set pkr @ 9730'. RU swab. nple 100% water. No show of oil or gas. 809' and 9813-9817'. RU and RIH w/ PPI pkr w/ sk to btm of tbg. Break down and Acidize perfs np acid away @ 1100 to 1700# @ 2-1/2 BPM. L 600'. FFL 2400'. Recovered 14 bbls, 82