

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
7. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025-00357
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State A-33
2. Name of Operator Concho Resources Inc.	8. Well No. 1
3. Address of Operator 110 W. Louisiana, Ste 410; Midland, Tx 79701	9. Pool name or Wildcat Anderson Ranch Cisco Canyon, North
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>15S</u> Range <u>32E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4306' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Unsuccessful Plug Back <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-98 TOH w/ rods & pump. Release TA, NU BOP, & TOH w/ tbg. LD 2-3/8" tbg.
10-6-98 PU & RIH w/ 6" bit, csg scraper and 341 jts 2-7/8" tbg to 10, 650'. TOH w/ tbg & tools
10-7-98 RIH & set CIBP @ 10,400'. Ran GR/CCL from 10,100' - 9500'. Dump 40' of cmt on top of CIBP. Pump 100 bbls 2% KCl down csg. Perforate Wolfcamp w/ 2 SPF @ 9913' - 9963'. RIH w/ RTTS, SN & 246 jts of tbg.
10-8-98 Set pkr @ 9892'. Acidize perforations @ 9913-63' w/ 4400 gals 15% Frechek acid. Spotted 58 bbls of acid to end of tbg. Caught acid w/ 1260 gals of acid in formation. Flushed w/ 2% KCl @ 3-5 BPM and 50 to 3400#. Released pkr and POH w/ 5 stands. Reversed 100 bbls of 2% KCL down annulus. Set pkr @ 9730'. RU swab. Recovered 93 BLW. 172 BLWTBR. Last sample 100% water.
10-9-98 RU & started swabbing. Recovered 168 BLW. 4 BLWTR. Sample 100% water. No show of oil or gas.
10-10-98 Released pkr and TOH w/ tbg.
10-12-98 Set CIBP @ 9840'. Perforate Wolfcamp w/ 2 SPF from 9802-9809' and 9813-9817'. RU and RIH w/ PPI pkr w/ 2' spacing. Tested PPI to 5000#. Spot 1500 gals 15% Fercheck to btm of tbg. Break down and Acidize perms @ 9802-17' w/ 6 sets. BD pressures from 1800 to 2700#. Pump acid away @ 1100 to 1700# @ 2-1/2 BPM. 96 bbls of load to recover RU and start swabbing 1-1/2 hrs. IFL 600'. FFL 2400'. Recovered 14 bbls, 82 BLWTR.

PLEASE SEE NEXT PAGE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Starthem TITLE Production Analyst DATE 12/15/98
TYPE OR PRINT NAME Terri Starthem TELEPHONE NO. 915-683-7443

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 12 1999
CONDITIONS OF APPROVAL, IF ANY: