to Appropriate District Office		esources Department	
DI STRICT I P. D. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	N DIVISION	WELL API NO.
. J. BOX 1980, NOUSE, NAM 88240	2040 Pacheco		30025 00357
D: STRICT II). Drawer DD, Artesia, NM 88210	Santa Fe, N	M 87505	5. Indicate Type of Lease
<u></u>			6. State Oil & Gas Lease No.
	TICES AND REPORTS ON WEI	LS	
(DO NOT USE THIS FORM FOR PI DIFFERENT RESI	ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL OAS WELL X WELL	OTHER		State A 33
2 Name of Operator Concho Resources	Inc		8. Well No. 1
3. Address of Operator			9. Pool manne or Wildcat Anderson Ranch Cisco Canyon, No
110 W Louisiana 4. Well Location	Ste 410, Midland, Texas		
Unit Letter :	330 Feet From The South	Line and33	O Feet From The West Line
Section 33	Township 155 R	ange 32E	NMPM Lea County
	10. Elevation (Show whether 4306 ' G		
11. Check	Appropriate Box to Indicate	Nature of Notice, F	
NOTICE OF IN	ITENTION TO:	SUE	
		REMEDIAL WORK	
	CHANGE PLANS		<u> </u>
. OR ALTER CASING		CASING TEST AND C	
D1HER:		отнея: <u>Return</u>	well to production
1' Describe Proposed or Completed Op work) SEE RULE 1103.	erations (Clearly state all pertinent details, a	and give pertinent dates, incl	uding estimated date of starting any proposed
The following procedure was	performed to return the State A 33 #	1 well to production:	
3-18-98 Load hole v	v/6 BBIs brine wtr. Press up to 500#	‡ - okay.	
	s and numn		
3-20-98 TOH w/rods	• •		AND 020 He 2 2/0" the TILL /2 He 2 7/0" the
0.04.00 Attempt to r	wob paraffin Release anchor an	d TOH w/106 jts 2-7/8"	AND 239 jts 2-3/8" tbg. TIH w/6 jts 2-7/8" tbg.
3-21-98 Attempt to s 3-24-98 TIH w/106 j and rods. S	swab – paraffin. Release anchor an its 2-7/8" and 239 its 2-3/8" tbg. Tbg Space out and hung on. RU hot oilid st cil.	y bottom @ 10,411' and er and load tbg w/20 Bl	B oil. Press to 500# - okay. Hot oiled annulus
3-21-98 Attempt to s 3-24-98 TIH w/106 j and rods. S w/55 BBI ho 3-26-98 Well not pu	swab – paraffin. Release anchor an its 2-7/8" and 239 its 2-3/8" tbg. Tbg Space out and hung on. RU hot oilid st cil.	y bottom @ 10,411' and er and load tbg w/20 Bl	1 mech shoe (0) 10.378. Install WH, KIH W/Pull
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