1.	Address P. O. Box 671 Reason(s) for filing (Check proper box) New We!1 Recompletion	REQUEST F AUTHORIZATION TO TRA pany of California Midland, Texas 7 Change in Transporter of: Cil Dry Gas	E I	Form C-104 Supersedes Old C-104 and C-114 Ellective 1-1-65	
	Change in Ownership	Casinghead Gas Conden		2-1-85	
	nd address of previous owner				
11.	DESCRIPTION OF WELL AND I Lease Name State "A" 33 Location	Well No. Pool Name, Including Fo 1 Undesignated	(Canyon) Kind of Lease ((Canyon) State, Federal of	Lease No. E-8974	
	Unit Letter M ; 330 Feet From The South Line and 330 Feet From The West				
	Line of Section 33 Township 15-S Range 32-E , NMPM, Lea County				
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA Or Condensate	S Address (Give address to which approve = P==0==BDx= 576==H DUS1DD ;	d copy of this form is to be sent)	
	Shell Pipeline Corp.	Inchesed Cas V or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Cas Conoco, Inc.	inghedd Gds K Or Dry Gds	Box 1267 433 N. Tower	Ponca City, Okla 74603	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 33 15-S 32-E	Is gas actually connected? When Yes	3-1-70	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA Designate Type of Completio	n - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded W.O.	Date Compl. Ready to Prod. 11-7-84	Total Depth 13,408'	P.B.T.D. 13,240'	
	10-17-84 Elevations (DF, RKB, RT, GR, etc.) 4306' GR	Name of Producing Formation Canyon	Top Oil/Gas Pay 10,502'	Tubing Depth 10,376'	
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe	
	10,502' - 10,512' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8"	603	700	
	12-1/4"	9-5/8"	4167' 13398'	900	
	8-3/4"	2-3/8" tubing	10376'		
v	TEST DATA AND REQUEST FO	DRALLOWABLE (Test must be a	fter recovery of total volume of load oil ar	nd must be equal to or exceed top allow-	
Υ.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test 11-9-84	Flowing		
	11-7-84	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs	620 psi	packer Water-Bbla.	19/64" Gae - MCF	
	Actual Pred. During Test	оп-выа.	0	687	
	358 B.O.				
	GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of lest			
	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VL	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 1 5 1984		
			18 July 40 - 19 11 1		
	above is true and complete to the	powe is true and complete to the best of my knowledge and belief.			
JAAppend J. C. Merritt (Signature) District Production Supt. (Title) 11- 12-84 (Date)			TITLE Constant This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition Separate Forms C-104 must be filled for each pool in multi- completed wells.		