

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "A" 33
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 15-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Undesignated (Canyon)
15. Elevation (Show whether DF, RT, GR, etc.) 4306' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Re-complete in Canyon zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-84 - MIRUPU. Opened by-pass on sub pump, pumped 140 BW down tbg. NU BOP, POOH w/prod equip.

10-18-84 - Ran cmt ret on tbg & set @ 9776' load hole w/265 BFW, sqzd Wolfcamp perms 9852 - 9876' w/100 sx Class "H" cmt., rev. 35 sx to pit. JC 10-19-84.

10-22-84 - Ran 6" bit on 2-3/8" tbg drld cmt & cmt ret, milled over CIBP 10040 - 10042' thru Pushed CIBP to 10060'. Milled over pkr from 10072 - 10075'. Pushed pkr to 13377'. Ran Gamma Ray log from 13350 - 13000' & from 10600 - 8450'.

11- 5-84 - Set CIBP on wire line @ 13280' & dumped 40' cmt on top to 13240'. Ran tbg O'ed to 10512' - spot 250 gals 7-1/2% HCL acid 10512 - 10356', perf Canyon w/4" csg gun @ 10502 - 10512' w/2 SPF (21 holes).

11- 6-84 - R&L 328 jts 2-3/8" OD N-80 tbg @ 10345' w/Otis type MH pkr @ 10340'.

11 -7-84 - Loaded 7" x 2-3/8" annulus w/87 bbls 2% KCL pkr fluid (Canyon perms had broke down & took fluid) lowered pkr below perms & tested CIBP @ 13280' to 3000 psi. Pkr set @ 10376' on 329 jts 2-3/8" OD tbg. Tested pkr to 1000 psi. Swbd 106 BLW 7 hrs - FL 3600' - surface. Well kicked off flwd 41 BO for 1 hr on 1" chk W/250 PSI FTP.

"Continued"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.C. Merritt</u>	TITLE <u>Dist. Prod. Supt.</u>	DATE <u>11-12-84</u>
APPROVED BY <u>Eddie W. Gray</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>NOV 1 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		