

C.L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

 5a. Indicate Type of Lease
 State ☒ For ☐

5. State Oil & Gas Lease No.

E-8974

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name State "A" Com
3. Address of Operator P. O. Box 671 Midland, Texas 79702	9. Well No. 1- 35
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 15-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Anderson Ranch (Devonian)
11. Elevation (Show whether DF, RT, GR, etc.) 4,306' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Zone	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER To permanently abandon the Devonian <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

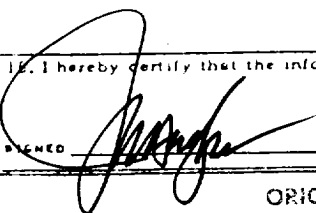
 Casing Record: 13-3/8" OD @ 603'
 9-5/8" OD @ 4,167'
 7" OD @ 13,398'

 Perforations: 9,852' - 9,876' (Wolfcamp)
 13,380' - 13,385' (Devonian)
 13,397' - 13,408' (Devonian Sqzd)

TD: 13,408'

- 1 - POOH w/sucker rods and pump
- 2 - Release Baker Model "N" seal assy and POOH w/tubing
- 3 - Run in hole with tubing, sting into Model "N" packer, and establish a pump pressure and rate into the Devonian, pull out of hole with tubing
- 4 - Run cement retainer and set retainer at approximately 10,050', check retainer and prepare to squeeze
- 5 - Squeeze with 150 sacks of cement (displace the top of the cement to 12,000')
- 6 - Pull out of hole with tubing
- 7 - Run tubing, tubing anchor, rods and pump and hang well on

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNED  J.R. Hughes TITLE District Drlg Supt. DATE Aug 25, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE AUG 30 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 30 1982

REC.
HOBBS OFFICE