

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

November 8, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California State "A", Well No. 1-33, in SW 1/4, SW 1/4,
(Company or Operator) (Lease)
M, Sec. 33, T. 19-S, R. 32-E, NMPM, Anderson Ranch Wolfcamp Pool
Unit Letter

Lea County. Date Spudded July 20, 1960 Date Drilling Completed October 3, 1960
Elevation 4316' D.F. Total Depth 13,408' PBD Dual Completion

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9852' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9852-9861 and 9870-9876
Open Hole - Depth 13,328 Casing Shoe 9837

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 200.00 bbls. oil, 0 bbls water in 2 1/2 hrs, No min. Size 12/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	587.27	700
9-5/8"	4152.49	700
7"	13,385.32	900
2-3/8 CS Hydril	9,823.13	-

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1500 gallons 15% regular acid

Casing Tubing Date first new

Press. 1000# Press. 5200# Oil run to tanks November 4, 1960

Oil Transporter The Permian Corporation

Gas Transporter No casinghead gas connection at present

Remarks: Upper zone of dually completed well. Perfs. isolated by packers set at 9794 and 13,158, producing through tubing to surface.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Union Oil Company of California
(Company or Operator)

By: *Reed Gailum*
(Signature)

Title: _____
Send Communications regarding well to:

Name: Union Oil Company of California

Address: 619 West Texas Ave., Midland, Texas

OIL CONSERVATION COMMISSION

By: _____

Title: _____