## NEW MEXICO OIL CONSERVATION COMMISSION

## FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| Name of Company   |  |                                     | Addres   | -  | ان بابر             | And Hall        | 15<br>Maland     | 10000-                      |  |
|---|--|-------------------------------------|----------|--|---------------------|-----------------|------------------|-----------------------------|--|
| Union Oil Company<br>Lease  | or California  | ll No. Unit                         |          |  | Township            | AVENNE,         | Midland<br>Range | 1, Texas                    |  |
| Lease<br>State A"   | ¥C   | <u>1-33</u>                         | <u></u>  | 33   |                     | 15-8            |                  | <u>32-E</u>                 |  |
| Date Work Performed   | Pool Anderson  | Ranch Wolf                          | 'camo e  |  | County              |                 |                  |                             |  |
| See below Undesignated Devonian iee   |  |                                     |          |  |                     |                 |                  |                             |  |
| THIS IS A REPORT OF: (Check appropriate block)   Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Casing tests in  |  |                                     |          |  |                     |                 |                  |                             |  |
|   |  |                                     |          |  |                     |                 |                  |                             |  |
| Plugging   Remedial Work   connection with dual application   |  |                                     |          |  |                     |                 |                  |                             |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.   |  |                                     |          |  |                     |                 |                  |                             |  |
| October 18, 1960:   | Drilled cement plugs to $13,314$ and tested 7" casing with 1000# for 30 minutes. OK.   |                                     |          |  |                     |                 |                  |                             |  |
| October 25, 1960:   | ): Ran and set Baker full bore cementer at 9727', above all perforations,<br>and tested 7" casing annulus with 1500# for 30 minutes. OK. |                                     |          |  |                     |                 |                  |                             |  |
| October 29, 1960: Set Baker retrievable plug at 9805' with sand fill to 9810'. Squeezed<br>9754-9762' with 500 gallons cealment and tested 7° casing with 2000#<br>for 30 minutes. OK. Drilled out cement and cleaned out sand to 9805'.<br>Tested 7° casing and squeeze job with 5500# for 30 minutes. OK. |  |                                     |          |  |                     |                 |                  |                             |  |
| Witnessed by  | Position   |                                     |          |  | Company             |                 |                  |                             |  |
| P. N. B   |  | Petr. Engineer Union Oil Company of |          |  |                     |                 | California       |                             |  |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  |  |                                     |          |  |                     |                 |                  |                             |  |
| D F Elev.   | r D  | PBTD                                |          | ,,   | Producing           | ; Interval      | Con              | mpletion Date               |  |
| Tubing Diameter   | Tubing Depth   |                                     | Oil Stri | ng Diame   | eter                | eter Oil String |                  | h                           |  |
| Perforated Interval(s)  |  |                                     |          |  |                     |                 |                  |                             |  |
| '<br>Open Hole Interval   |  |                                     | Produci  | ing Form   | ation(s)            |                 |                  |                             |  |
| RESULTS OF WORKOVER   |  |                                     |          |  |                     |                 |                  |                             |  |
| Test Date of Test   | Oil Ptoduction<br>BPD  | Gas Produc<br>MCFP                  | ction    | Water I  | Production<br>B P D | GC<br>Cubic fe  |                  | Gas Well Potential<br>MCFPD |  |
| Before<br>Workover  |  |                                     |          |  |                     |                 |                  |                             |  |
| After<br>Workover   |  |                                     |          |  |                     |                 |                  |                             |  |
| OIL CONSERVATION COMMISSION   |  |                                     |          | I hereby certify that the information given above is true and complete<br>to the best of my knowledge. |                     |                 |                  |                             |  |
| Approved by   |  |                                     | Name     | Name Rud. Harlunt  |                     |                 |                  |                             |  |
| Title   |  |                                     |          | ion<br>1111ns  | g Supt.             |                 |                  | $\mathcal{O}$               |  |
| Date Company Union Oil Company of California  |  |                                     |          |  |                     |                 |                  | 8                           |  |