

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8974	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name North Anderson Ranch Unit
3. Address of Operator P. O. Box 671 - Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 15 South RANGE 32 East N.M.P.M.		10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4318' D.F.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-7-75 - Ran 5-1/2" CI Bridge plug and set at 9°00'.
- 11-8 to 11-10 - Run tubing and circulate hole with heavy mud laden fluid.
- 11-11-75- Spot Plug No. 1 at 9800' to 9,574' with 25 sx in 5-1/2" casing, class "H" Cement.
- 12 - Free-Point 5-1/2" OD casing and cut off at 7215'.
- 13 - Pulled and lay down 220 joints (7,223.40') of 5-1/2", 15.5 & 17# J-55 Casing.
- 14 - Spot Plug No. 2 at 7,265' to 7,081' with 50 sx of class "H" cement. Spot Plug No. 3 from 5,707' to 5,559' with 50 sx class "H" cement.
- 15 - Spot Plug No. 4 at 4,196' to 4,096' with 50 sx Class "H" cement in 8-5/8" OD casing.
- 16 - Ran Free-Point found 8-5/8" OD Casing Free @ 1,003'. Shot casing in two @ 1,003'. Pulled and layed down 33 joints & 1 piece (1,003.03'), 8-5/8" of 32 & 24# J-55 casing.
- 17 - Spot Plug No. 5 at 1,054' to 898' inside 8-5/8" casing with 50 sx Class "H" cement. Spot Plug No. 6 at 650' to 540' in 11-3/4" casing with 50 sx Class "H" cement. Spot Plug No. 7 at 15' to Surface with 10 sx Class "H" cement. Placed 9.5 ppg between each plug.
- 18 - Placed 4" X 4' Dry Hole Marker as per N.M.O.C.C. Regulations.

WELL PLUGGED AND ABANDONED NOVEMBER 18, 1976.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE District Drilling Supt. DATE February 17, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: