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| SANTA FE | | |
| FILE | | _ |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| INANSPORTER | GAS | |
| OPERATOR | | |

| - | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL | REQUEST F | ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
|----------|---|--|--|---|
| I. | OPERATOR PRORATION OFFICE Operator Union Oil Company of | California | | |
| | Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner | Change in Transporter of: Oil Dry Gas Casinghead Gas A Condens | = | |
| | DESCRIPTION OF WELL AND L Lease Name North anderson Ranch Unit | EASE Well No. Pool Name, Including Fo Ranch Wolfcamp | | Lease No. Lease No. E-8974 |
| | Unit Letter <u>C</u> ;; | | Feet From Feet From NMPM, Lea | The County |
| Ш. | Name of Authorized Transporter of Oil Shell Pipe Line Corpor Name of Authorized Transporter of Cast Continental Oil Compan | or Condensate ation nghead Gas or Dry Gas y | Box 1910, Midland, Te Address (Give address to which appro | oxas 7970l ₁ ved copy of this form is to be sent) Oklahoma 71601 |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. C 33 15-S 32-E | Is gas actually connected? Wh | March 1, 1970 |
| IV. | If this production is commingled with COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Completion | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shoe |
| | | TUBING CASING AND | CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| V. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a | fter recovery of total volume of load oil pth or be for full 24 hours) | and must be equal to or exceed top allow- |
| | OIL WELL Date First New Oil Run To Tanks Date of Test | | Producing Method (Flow, pump, gas l | ift, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MCF |
| | | | | |
| GAS WELL | | | Bbls. Condensate/MMCF | Gravity of Condensate |
| | Actual Prod. Test-MCF/D | Length of Test | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI | VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED MAY 4 | ATION COMMISSION |
| | | | BY CAMPANASOR DISTRICT | |

VI

Linke. (Signature)

District Production Superintendent

(Title)

April 24, 1970 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 4 1970

OIL COMBEST CO....A.

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APR 28 1970

O'L CONSERMATION COMM.
1228 | Third