

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30025-00359

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator  
Concho Resources Inc.

Well No.  
3

Address of Operator  
110 W. Louisiana, Ste 410; Midland, Tx 79701

Pool name or Wildcat  
North Anderson Ranch Wolfcamp

Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 33 Township 15S Range 32E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
4317'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Reentry ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-98 MIRU well service unit. RIH w/ bit and DO plugs.

11-24-98 to 12-2-98 DO plugs to 3043' (top of 5-1/2" csg). Circ hole clean.

12-3-98 DO cmt inside 5-1/2" csg. Circ hole clean.

12-4-98 Tie back 5-1/2" csg to surface. RIH w/ 5-1/2" csg bowl & 83 jts of csg. Tagged 5-1/2" cut off @ 3043'. Set csg slips w/ 20 pts. Cu' off 5-1/2" csg. Test csg to 1000#. TIH w/ bit, and 10 each 3-1/2" DC & tbg. Tag cmt @ 3224'.

12-5-98 to 12-14-98 Continue DO cement and CIBP @ 9724' to PBTD of 10,011'. Circ hole clean.

12-15-98 TIH w/ bit, DC's, & tbg. Drtg @ 10,021'. TIH to FS @ 10,067'. Circ hole clean. RIH w/ pkr & 173 stds of tbg.

12-16-98 Continue in hole w/ pkr & tbg. Set pkr @ 9787'. Swab well.

12-17-98 Well on vacuum. Release pkr. TOH w/ tbg & pkr.

12-18-98 RU wireline. RIH to TD @ 10,069'. Set CIBP @ 10,067'. Perf Wolfcamp @ 9986'-10006', 10014'-10026' w/ 2 JSPF w/ 4" csg gun.

Previous Wolfcamp perms open @ 9872-9939'.

12-19-98 RIH w/ pkr and tbg to 10,026'. Spot 500 gals HCL @ 10026 to 9526'. Set pkr @ 9787'. Rev circ acid. Acid perms @ 9986-10026'

w/ 7500 gals 15% NEFE. RD & swab well.

12-20-98 to 12-29-98 Swab well. Test perms @ 1000#. Okay.

1-1-99 RIH w/ production string.

1-4-99 Complete flowline and test system.

1-7-99 0 oil 0 gas 205 BW.

1-11-99 to 1-16-99 MIRU well service unit. Test perms.

1-26-99 Return well to production - 5 BO, 103 BW, 0 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Analyst

DATE 03-23-99

TYPE OR PRINT NAME Terr Stathem

TELEPHONE NO. 915-6837443

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: