Substit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## STATE OF THEM THENTON ergy, Minerals and Natural Resources Departs

rorm C-104 Revised 1-1-89 See Instructions at Hottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<b>.</b>	T	O TRANS	PORT OIL	AND NAT	URAL GA	S Well A	DI No		10035¥	
Operator Union Oil Co	forn	ia	Well A	30	-025-	01357				
Address D. Roy 107	1 - 1/		nd T	L 70	1702					
Reason(s) for Filing (Check proper box)		rara	· · · · · · · · · · · · · · · · · · ·	Othe	t (Please expla	in)				
New Well	C	Change in Trai	. –							
Recompletion	Oil	Dry	Gas L. adensate .							
Change in Operator	Casinghead	Gas Co	Ideasize				<del></del>			
and address of previous operator										
II. DESCRIPTION OF WELL A		SE Well No.   Poo				A Viola	Lease	1.0	se Na	
North Anderson Ranch U. Location				ederal or Fee E-8974						
Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The WEST Line										
Section 33 Township 15-5 Range 32-E, NMPM, Lea County									County	
III. DESIGNATION OF TRANS	PORTER	OF OIL	AND NATU	RAL GAS		<del> </del>				
Name of Authorized Transporter of Oil		or Eodeneste	nergy Pipel	Address (Giv	address to wh		1		210-4666	
Name of Authorized Transporter of Casinghead Gas Superior of Authorized Transporter of Casinghead Gas Superior of Casinghead Gas										
Con Co Inc.					P.O. Box 1267 - Ponca City OKlahoma					
If well produces oil or liquids,	Unit				Is gas actually connected? When ?			72 74601		
give location of tanks.	KI	<u>33 1 /</u>	5-51.32-E		5		5-7.	- 10		
If this production is commingled with that fo	rom any othe	r lesse or pool	i, give commingli	ag order aumi						
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Desepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)					<u> </u>		<u> 1                                    </u>		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	ation	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE				DEPTH SET			SACKS CEMENT			
								<u> </u>		
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE ,					C., C.U.24 hav	<b>\</b>	
OIL WELL (Test must be after re			load oil and must	be equal to o	exceed top all	owable for thi	s depth or be	Jor Jul 24 hou	<i>(75.)</i>	
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>			1						
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	'ATE OF	COMPI	IANCE	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Dat	e Approv	ed NOV	<u>U3 199</u>	3		
( har latte Room									•••	
Signature 1 11 0 11 11				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Signature Charlotte Beeson-Drla. Clerk Printed Name Title					_			-		
10-29-93	(91	5) 65-	7607	Titl	9			<del></del>		
Date		/ Telep	hone No.	11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.