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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

`wil 2, 1970

(Date)

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104  Supersedes Old C-104 and C-1  Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GA		
I.	Operator				
	Gulf Oil Corporation Address				
	Box 670, Hebba, New M Reason(s) for filing (Check proper bo.		Other (Please explain)		
	New Weli  Recompletion  Change in Ownership	Change in Transporter ci:	_		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name  Lea "R" State (NGT-A)	Well No. Pool Mame, including F		Lease No.	
	Location D 66		440	D-2510	
	OM Better	reet from the	ne and 660 Feet From The	West	
	Line of Section To	ownship <b>16–8</b> Range	32-E , NMEM, LOS	County	
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be and	
	Shell Pipe Line Corpo	retion	Box 1910, Midland, Texas Address Give address to which approved		
	Name of Authorized Transporter of Ca Continential Oil Co.	isinghead Gas 📉 — or Dry Gas 🚃	Address (Give address to which approved Box 2197, Houston, Texas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  A 2 16-S 32-B	is gas actually connected? When		
1		A 2 16-S 32-B ith that from any other lease or pool,	4	nown	
	COMPLETION DATA	Oil Well Gas Well		lug Back Same Resty. Diff, Resty.	
	Designate Type of Completion	on - (X)  Date Compl. Ready to Prod.		· · · · · · · · · · · · · · · · · · ·	
		Bute Compi. Reday to Prod.	Total Depth P	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
	Perforations		†5	epth Casing Shoe	
}		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and opth or be for full 24 hours;	must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)	
-	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size	
-	Actual Prod. During Test	Cil-Bbls.	Water-Bbls. G	<b>q8 • MCF</b>	
	-				
(	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size	
L VI. (	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION	ON COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			APPROVED_		
•	13 the and complete to the	or my anomicage and benefit.	BY		
	ORIGINAL SIGNED BY  C. D. BORLAND  (Signature)		TITLE  This form is to be filed in comp	pliance with RULF 1104	
_				e for a newly drilled or deepened	
	Area Production Manage		tests taken on the well in accordan-	ce with RULE 111.	
_	(Tit	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senarate Forms C-104 must be filed for each pool in multiply