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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
3 -5370

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lee R State (ST-A) Con
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 16-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat No. Anderson Ranch No.
15. Elevation (Show whether DF, RT, GR, etc.) 4303' AS	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Clean out, perforate and acidize <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,107' TD, 10,076' PL.

Plans have been made to mill Baker Model D packers at 9672' and 9764'. Clean out to at least 9950'. Perforate 5 1/2" casing at 9922' to 9930' with 2, 1/2" J.P. Treat new perforations with 500 gallons of 15% HCl acid. Displace with 30 barrels of water. Let acid set 1 hour. Swab and test. If tests indicate low volume production, will treat new perforations with 1000 gallons of 15% HCl acid. A decision will be made, after testing, if old perforations 9802-28' and 9834-56' will be left open.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED C. D. BORLAND

TITLE Area Production Manager

DATE March 26, 1968

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: