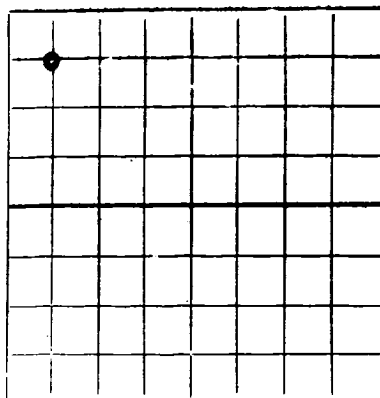




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOODS OFFICE 000
1962 MAY 2 PM 3:16

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation (Company or Operator) Lea State (Lease)
Well No. 2, in NW 1/4 of NW 1/4, of Sec. 1, T. 16-S, R. 32-E, NMPM.
Undesignated (Anderson Ranch) Pool, Lea County.
Well is 660 feet from North line and 660 feet from West line
of Section 1, 16-S, 32-E. If State Land the Oil and Gas Lease No. is 5-5370
Drilling Commenced March 3, 1962 Drilling was Completed April 15, 1962
Name of Drilling Contractor Gardner Brothers
Address 1718 Davis Building, 1309 Main St., Dallas, Texas
Elevation above sea level at Top of Tubing Head 4303 The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from 9802 to 9856 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	616	Guide			Surface pipe
8-5/8"	24	New	4128	Guide			Intermediate
5-1/2"	14.5	New	17,086	Guide		9802 - 9856	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	639	625	Full Plug		
11"	8-5/8"	4,149	500	Full Plug		
7-7/8"	5-1/2"	10,107	475	Full Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 5-1/2" casing perforations 9802 to 9856' with 500 gals. acid.

Result of Production Stimulation

Flowed 120 bbls oil, 6 bbls acid residue in 12 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL 1 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,107 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 25, 1962

OIL WELL: The production during the first 24 hours was 252 barrels of liquid of which 95 was oil; 5 % was ~~water~~ Acid residue % water; and % was sediment. A.P.I. Gravity 32.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1309	T. Devonian.	T. Ojo Alamo.
T. Salt. 1380	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2275	T. Montoya.	T. Farmington.
T. Yates. 2515	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 2800	T. McKee.	T. Menefee.
T. Queen. 3370	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 3390	T. Gr. Wash.	T. Mancos.
T. San Andres. 4130	T. Granite.	T. Dakota.
T. Glorieta. 5680	T. Wolfcamp 8957	T. Morrison.
T. Drinkard.	T. Penn.	
T. Tubbs. 6077		
T. Abo. 7620		
T. Penn.		
T. Miss.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150		Surface sand & Shells				DEVIATIONS - TOTCO SURVEYS
	490		Sand & Red Bed				
	967		Red Bed	3/4	-	400	1/4 - 6335
	1280		Red Bed & Anhy	2000	-		1 - 6970
	1342		Anhy & Gyp.	1	-	640	1 - 7250
	2774		Anhy & Salt	1-1/4	-	1120	1/4 - 7430
	3949		Anhy & Gyp.	1-1/4	-	2470	1/2 - 7600
	4139		Anhy	1-1/2	-	2810	1/4 - 7760
	5038		Lime	1-1/4	-	3270	1 - 8300
	5240		Lime & Dolomite	1/2	-	3505	2-3/4 - 8690
	5482		Lime & Shale	1-1/2	-	3740	2-3/4 - 8810
	5618		Lime	1-1/2	-	3980	2-1/2 - 8900
	5811		Lime & Dolomite	3/4	-	4260	1-1/2 - 9160
	8925		Lime	2-1/4	-	4413	2 - 9400
	9789		Lime & Chert	1-1/2	-	4540	1/2 - 9620
	9376		Lime	2	-	4700	2 - 9775
	9438		Lime & Chert	1-3/4	-	5000	1 - 9750
	10,107		Lime	2-3/4	-	5480	
				1-1/4	-	5660	
				1-1/2	-	5750	
				1	-	5850	
				1-1/2	-	6080	
				0	-	6250	
				1	-	6440	
				1-1/4	-	6736	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 1, 1962

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name J. M. RUSSELL

Position Title Area Production Manager