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NEW MEXICO OIL CONSE MISCELLANEOUS RI (Submit to appropriate District Offic	EPORTS ON WELLS
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COMPANY Plymouth Oil Company, Box 18 (Add	ress)
LEASE State "A" WELL NO.	1 UNIT Lot S 1 T 16-5 R 32-5
DATE WORK PERFORMED 10-27-1950	6 POOL Wildcat (Undesignated)
This is a Report of: (Check appropriate b	plock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
T Plugging	Other
	d quantity of materials used and results obtained.
 to 4200'. 4. Placed 20 sack cement plug from 0 5. A h" pipe marker was placed over a 6. All annular spaces were filled wir 7. All pits filled and location clear 	well. th a mud laden fluid. red of junk.
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