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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9683

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Anderson Ranch
3. Address of Operator	8. Farm or Lease Name
P.O. Box 460 Hobbs, N.M. 88240	Anderson Ranch Unit
4. Location of Well	9. Well No.
UNIT LETTER X, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E N.M.P.M.	6
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
4292' GR	Anderson Ranch Wolfcreek
	12. County
	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
CONVERT TO INJECTION	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SUBJECT well was CONVERTED TO INJECTION AS FOLLOWS:
RAN 2 7/8 in. PLASTIC LINED T.B.G. & BAKER LOK-SET PKR.
SET PKR AT 9264' DMPD 40 BBLs PKR FLUID DOWN BACKSIDE.
ACIDIZE w/ 750 gals 15% HCL-NIG Acid. follow w/ 546 gals
diverting AGENT.
follow w/ 750 gals 15% HCL-NIG Acid. FLUSHED w/ 67 BBLs
FRESH WATER.
PLACED well on injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE Admin. Supv. DATE 8-7-78

Oil prepared by

Jerry Stewart

Dist. L. Supv.

TITLE

DATE AUG 9 1978

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

NOV 8 1978

U.S. CONSTITUTION COMM.
HARRIS, M. M.