

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>Rowley Bldg., Artesia, New Mexico</b>				
Lease <b>Anderson Ranch Unit</b>	Well No. <b>6-W</b>	Unit Letter <b>X</b>	Section <b>2</b>	Township <b>16S</b>	Range <b>32E</b>	
Date Work Performed <b>10-2 thru 10-28-60</b>	Pool <b>Anderson Ranch Wolfcamp</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain): **Drill Out Cast Iron Bridge Plug & Acidise.**  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Before:** TD 9980' Lm., PED 9722', DF 12', Elev. 4292'. Pay 9630-9722' Wolfcamp. Csg. Pt. 7" at 9980'. Perfs. 9648-66', 9674-9718'. Pumped 26 BO, 91 BW, in 24 hrs., w/16.7 MCF/DPD, GOR 642. Daily allowable 26 BO. Work Done: Ran bit and scraper. Encountered obstruction at 9442'. Removed fish. Drilled out CIBP at 9722'. On snub test perfs. 9730-69' & 9783-9800' produced water only. Ran pumping equipment. Placed well on production. **After:** TD same, PED 9932'. Pay 9630-9800' Wolfcamp. Perfs. 9648-66', 9674-9718', & 9783-9800'. Pumped 30 BO, 119 BW, in 24 hrs., w/35.4 MCF/DPD, GOR 1180. Daily allowable 30 BO. Workover started 10-2-60, completed 10-28-60, tested 11-20-60.

NMOCC-4 WAM SLO File

Witnessed by <b>R. O. Daharsh</b>	Position <b>Sr. Drilg. Foreman</b>	Company <b>Continental Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

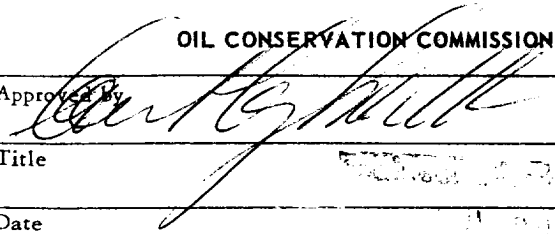
## ORIGINAL WELL DATA

DF Elev. <b>4054'</b>	TD <b>9980'</b>	PBTD <b>9722'</b>	Producing Interval <b>9630-9722'</b>	Completion Date <b>11-30-53</b>
Casing Diameter <b>2 7/8" OD</b>	Tubing Depth <b>9396'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>9980'</b>	

Perforated Interval(s)  
**9648-66', 9674-9718'.**Open Hole Interval  
**Wolfcamp**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>5-14-60</b>	<b>26</b>	<b>16.7</b>	<b>91</b>	<b>642</b>	
After Workover	<b>11-23-60</b>	<b>30</b>	<b>35.4</b>	<b>119</b>	<b>1180</b>	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved By 	Name <b>E. D. Cottarp</b>		
Title <b>District Superintendent</b>	Position <b>alternate for</b>		
Date <b>11-20-60</b>	Company <b>Continental Oil Company</b>		