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**Santa Fe, New Mexico**

**JAN 14 1954**

**OIL CONSERVATION COMMISSION**  
**HOBBS-OFFICE**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company

Anderson Ranch Unit

(Company or Operator)

(Lease)

Well No. 6-N, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 2, T. 16-S, R. 32-E, NMPM.

Anderson Ranch - Wolfcamp

Pool, ..... Len

County.

Well is 660 feet from East line and 660 feet from South line.

of Section 2 If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced.....9-2....., 19..53.. Drilling was Completed.....11-14....., 19..53..

Name of Drilling Contractor..... Trinity Drilling Company

Address.....Midland, Texas

Address: Derrick floor  
Elevation above sea level at Top of Facing Head: 4293' The information given is to be kept confidential until

....., 19.....

### OIL SANDS OR ZONES

No. 1, from 9600 to 9800 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	.250	New	538.00	Guide shoe		9720-9769	Production
9 5/8	40	New	2396.83	Guide shoe		9783-9800	Production
9 5/8	36	New	1052.61	& float collar			
7"	29	New	797.24				
7"	26	New	2394.85				
7"	23	New	6912.93				

**MUDDING AND CEMENTING RECORD**

## 0722079 MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	535	500	Pump & plug		
12	9 5/8	3910	3505	Pump & plug		
8 3/8	7"	9980	102	Pump & plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On initial potential flowed 195 bbls. 42° gravity oil and no water in 6 hrs. thru 20/60" choke on 3 1/2" tubing for a daily potential of 780 bbls. oil and no water. Gas volume 1,234 MCF per day. GOR 1582. G.P. (Packer). Tubing pressure 3444. Well was not shot. Well was acidized with 1,000 gals. from 9730-9769 and 9783-9800'; with 1,500 gals. from 9730 to 9769 and 9783-9800'; with 1,000 gals. from 9730-9769 and 9783-9800'; with 5,000 gals. from 9730-9769 and 9783-9800'. Post Workover from 9630 to 9800'.

### Result of Production Stimulation.

### ..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9,980 feet, and from feet to feet.  
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 1, 19 53

OIL WELL: The production during the first 24 hours was 780 barrels of liquid of which 100 % was oil; % was emulsion; 0 % water; and % was sediment. A.P.I. Gravity 42°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  
 Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2500	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2760	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4163	T. Granite	T. Dakota
T. Glorieta 5660	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6835	T.	T.
T. Abo 7578	T.	T.
T. Hueco 8890	T.	T.
T. Saunders 9630	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Red beds				
1400	2350	950	Salt				
2350	4163	1813	Dolo, Anhydrite, Sand				
4163	7578	3415	Dolo. & Sand				
7578	8890	1312	Dolo. & Shale				
8890	TD	1090	Limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico (Date)  
 Name [Signature] Position or Title District Superintendent