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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-9683

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Anderson Ranch Unit
2. Name of Operator CONOCO INC.	8. Farm or Lease Name Anderson Ranch Unit
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>W</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lee

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>recomplete in Wolfcamp</u> <input checked="" type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 12/3/85. POOH w/ +bg & pkr
- ② Logged w/ GR-CNL-CCL from 11,900' - 9200'
- ③ Set cmt ret @ 10,600, Squeezed Morrow perms 12104'-12138' w/ 250 sxs class "H" cmt.
- ④ GIH and perf sqz'd perms @ 9776' & 9912-9918' w/ 4 JSPF (28 holes)
- ⑤ Set retainer @ 9900'. Attempted to break down squeeze perms @ 9912'-9918'; would not break down @ 3500 psi.
- ⑥ Set pkr @ 9728' and spot 3 bbls 15% acid over perms @ 9776'. Broke down perms @ 9776'. Set cmt retainer @ 9705' and squeezed perms 9776' under retainer & circ. thru perms @ 9690' w/ 50 sxs class "H" cmt.
- ⑦ Tagged TOC @ 9491'. Drilled out cmt from 9491'-9631'. Spotted 5.5 bbls 10% Acetic acid over interval 9600'-9850'. GIH and perf w/ 4 JSPF from 9760'-9774' (60 shots) and 9815'-9852' (152 shots). Set pkr @ 9705' & swab. Well did not prove commercial production. Set CIBP @ 9730'. Circ. and top off well bore w/ pkr fluid. Installed wellhead
- ⑧ Rigged down on 12/27/85. Present status of well is temporarily abandoned pending engineering evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 1-29-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

JAN 31 1986

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: E & P fees 1/31/86 9776' GR-CNL-CCL-Hobbs(3) File

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JAN 30 1986

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