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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9683	

1a. TYPE OF WELL		7. Unit Agreement Name Anderson Ranch	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name Anderson Ranch Unit	
2. Name of Operator Continental Oil Company		9. Well No. 7	
3. Address of Operator Bex 460 Hobbs, New Mexico		10. Field and Pool, or Wildcat Anderson Ranch Morrow	
4. Location of Well UNIT LETTER W LOCATED 660' FEET FROM THE South LINE AND 1980' FEET FROM East		12. County Lea	
5. Date Finished Started 3-20-71		16. Date T.D. Reached 4-17-71	
17. Date Compl. (Ready to Prod.) 4-17-71		18. Elevations (DF, RKB, RT, GR, etc.) 4306 DF	
19. Elev. Casinghead		20. Total Depth 13,568'	
21. Plug Back T.D. 12,300'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,103' - TOP 12,140' - Bottom Anderson Ranch Morrow		25. Was Directional Survey Made N/A	
26. Type Electric and Other Logs Run N/A		27. Was Well Cored N/A	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	615'	17 1/2"	500 SACKS	
12 1/2"	40	4248'	12 1/4"	4825 SACKS	
5 1/2"	20	13,567	8 3/4"	1570 SACKS	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 1/8"	12,150'
						12,150'

31. Perforation Record (Interval, size and number) 12,103' - 12,114' 12,129' - 12,140' w/1 jspt		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 12,140' TO 11,150' AMOUNT AND KIND MATERIAL USED 250 gal 7 1/2% LSTNE ACID	
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PRODUCTION							
Date First Production 4-17-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-11-71	Hours Tested 24 hrs	Choke Size 14/64"	Prod'n. For Test Period 85	Oil - Bbl. 1350	Gas - MCF 15.88	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1600 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Mr. Morris Chambless
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED M. E. Speckley	TITLE Administrative Supr. DATE 6-14-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____		T. Canyon _____		T. Ojo Alamo _____		T. Penn. "B" _____	
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____				
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____				
T. Yates _____	T. Miss <u>12202</u>	T. Cliff House _____	T. Leadville _____				
T. 7 Rivers _____	T. Devonian <u>13327</u>	T. Menefee _____	T. Madison _____				
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____				
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____				
T. San Andres <u>4180</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____				
T. Glorieta <u>5662</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____				
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____				
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____				
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____				
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____				
T. Abo <u>7592</u>	T. Bone Springs _____	T. Wingate _____	T. _____				
T. Wolfcamp <u>8922</u>	T. <u>Woodford Sh. 13225</u>	T. Chinle _____	T. _____				
T. Penn. _____	T. <u>Morrow Sand 12103</u>	T. Permian _____	T. _____				
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JUN 15 1971

OIL CONSERVATION COMM.

HOBBS, N. M.

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HOBBS, N. M.