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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9683

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Continental Oil Company

3. Address of Operator

Box 460 Hobbs, New Mexico

4. Location of Well

UNIT LETTER W LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 2 TWP. 16S RGE. 32E NMPM

7. Unit Agreement Name

Anderson Ranch

8. Farm or Lease Name

Anderson Ranch Unit

9. Well No.

7

10. Field and Pool, or Wildcat

Anderson Ranch Morrow

15. Date Spudded 3-20-71 16. Date T.D. Reached 4-17-71 17. Date Compl. (Ready to Prod.) 4-17-71 18. Elevations (DF, RKB, RT, GR, etc.) 4306' D.F. 19. Elev. Casinghead _____

20. Total Depth

13,568'

21. Plug Back T.D.

12,300'

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

Rotary Tools

Cable Tools

—

24. Producing Interval(s), of this completion — Top, Bottom, Name

Anderson Ranch Morrow

12,103'

12,140'

25. Was Directional Survey Made

—

26. Type Electric and Other Logs Run

27. Was Well Cored

—

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	615'	17 1/2"	500 sacks	
9 5/8"	40#	4248	12 1/4"	4825 sacks	
5 1/2"	17#, 20#, 23#	13,567'	8 3/4"	1,570 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12,150'	11,013'

31. Perforation Record (Interval, size and number)

12,103' - 12,114' w/1 jsp f
12,129' - 12,140'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 4-17-71 Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 4-17-71 Hours Tested 24 Choke Size 14/64" Prod'n. For Test Period 85 bbls Distillate Oil — Bbl. 1350 mcf Gas — MCF — Water — Bbl. — Gas — Oil Ratio —

Flow Tubing Press. 1400 psi. Casing Pressure — Calculated 24-Hour Rate — Oil — Bbl. — Gas — MCF — Water — Bbl. — Oil Gravity — API (Corr.) —

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mr. Morris Chambliss

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Administrative Supv.

DATE

5-17-71

NAI000 (5) File

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1280	1280	Red beds				
1280	1400	120	anhydrite				
1400	2350	950	salt				
2350	4180	1830	anhydrite, Sand, Dolomite				
4180	8925	4745	Dolomite & Sand				
8925	10550	1625	lime & shale				
10550	12657	2107	lime, shale & sand				
12657	13224	567	lime				
13224	13311	87	shale				
13311	13568	257	Dolomite				

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MAY 10 1971

OIL CONSERVATION COMMISSION
HOBBS, N.M.