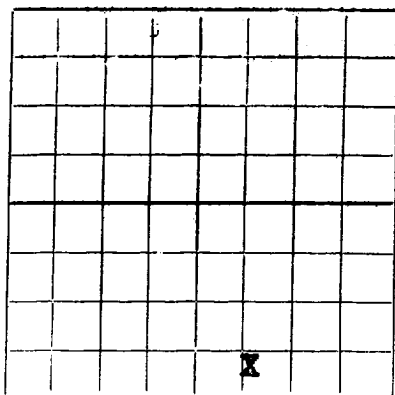


N.

(Revised 7/1/53)
(Form C-106)NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1954 JUL 9 AM 9:43

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company
(Company or Operator)Anderson Ranch Unit
(Lease)Well No. 7-D, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 2, T. 16S, R. 32E, NMPM.

Anderson Ranch-Devonian

Pool,

Lea

County.

Well is 1980 feet from East line and 660 feet from South lineof Section 2. If State Land the Oil and Gas Lease No. isDrilling Commenced November 20, 19 53. Drilling was Completed May 14, 19 54.Name of Drilling Contractor Norwood Drilling Co.Address Wichita Falls, TexasElevation above sea level derrick floor 4306'

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 13,311' to 13,430' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	609'	Guide			
9 5/8"	40#	New	366'	Guide shoe &			
9 5/8"	36#	New	615'	Float collar			
5 1/2"	23#	New	630'			13,325-13,365	Production
5 1/2"	20#	New	2712'			13,380-13,430	
5 1/2"	20#	New	512'				
5 1/2"	17#	New	1628'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	615'	500	Pump & Plug		
12 1/4"	9 5/8"	4207'	4,825	Pump & Plug		
8 3/4"	5 1/2"	13,567'	1,570	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On initial potential flowed 190 bbls. of 54 deg. gravity oil, no water in 6 hrs., thru 1/2" choke on 2 1/2" tubing, for a daily potential of 760 bbls. oil, no water. Gas volume 498 MCF per day. GOR 655. CP 0%. TP 350#. Well was not shot. Well was acidized with 1,000 gals. from 13,325' to 13,365'; 13,380-13,430. 5 1/2" casing was perforated from 13,325-13,365' with 160 shots; 13,380-13,430' with 200 shots. Estimated daily allowable 320 bbls. effective 5-14-54. Pipe Line Connected: Continental Pipe Line and Gulf Pipe Line Co. Well completed in Devonian and designation being changed from #7 to #7-D.

Result of Production Stimulation

Depth Cleaned Out

B D OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,568 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 14, 1954.
OIL WELL: The production during the first 24 hours was 760 barrels of liquid of which 100% was
was oil; % was emulsion; 100% water; and % was sediment. A.P.I.
Gravity 54 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	13,311'
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta	5,662'	T. Hueco	8,925'
T. Drinkard		T. Saunders Lms	9,652'
T. Tubbs	6,841'	T. Reed Sand	12,090'
T. Abo	7,592'	T. Morrow Lms	12,189'
T. Penn		T. Woodford	13,224'
T. Miss	12,657'	T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1280	1280	Redbeds				
1280	1400	120	Anhydrite				
1400	2350	950	Salt				
2350	4180	1830	Anhydrite, Sand, & Dolomite.				
4180	8925	4745	Dolomite & Sand				
8925	10350	1625	Lime & Shale				
10350	12657	2107	Lime, Shale & Sand				
12657	13224	567	Lime				
13224	13311	87	Shale				
13311	13568	257	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 8, 1954

(Date)

Company or Operator Continental Oil Company

Address Box 427, Hobbs, New Mexico

Name

Position or Title District Superintendent