

DST #1, 9611-9738', Wolfcamp formation, tool open 1 hr. Light blow of air for 22 minutes. Recovered 30' drilling mud, no oil, gas or water. Flowing pressure 0#. 15-minute shut-in BHP 0#. Hydrostatic pressure 5200#.

DST #9725-9850', Wolfcamp formation, tool open 2 hrs. Gas to surface in 13 minutes. After cleaning up, flowed 38 bbls. oil, no water in 1 hour with 1,360 MCF gas per day. Recovered 180' oil, gas and sulphur water-cut mud. Flowing pressure 675# to 1675#. 15-minute shut-in pressure 3550#. Hydrostatic pressure 5500#.

DST #3, 13,152-13,426', Devonian formation, tool open 5 hrs. 20 min. Gas to surface 2 hrs. 56 min., fluid in 3 hrs., 15 minutes. Flowed to clean up 1 hr. 5 min. Flowed on 1 hr. test 25 bbls. oil with gas at rate of 263 MCF per day. Recovered 6,000' oil and gas-cut mud. Flowing pressure 1,050# to 3,500#. Hydrostatic pressure 7300#. 15-minute shut-in BHP 5100#.

DST #4, 13,483-13,568', Devonian formation, tool open 3 hrs., light blow of air throughout test. Recovered 930' gas-cut mud, 2,550' of gas-cut water blanket, 6,595' of sulphur water, no oil or gas. 15-minute shut-in BHP pressure 5175#. Flowing pressure 1215# to 4680#. Hydrostatic pressure 8055#.