Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Boy. 1980, Hobbs, NM 88240

State of New Mexico Targy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT.II P.O. Drawer DD, Astesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

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Conoco Inc.						<u> </u>		30-025-0	00364	
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of Authorized Transporter of Casing			CATIVA	1 9/	 		-	ON TX Y		
ONOCO INC (MALJAMAR	-				1		,	AR, NM 88		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.