Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico cinergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

TO TRANSPORT OIL AND NATURAL GAS

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Conoco Inc								API No.		
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leason(s) for Filing (Check pr	oper box)				Oti	es (Please exp	lain)	_	- ***	·
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change of operator give named address of previous operator				<u> </u>		 	· · · ·		···	
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ame of Authorized Transport	er of Casinghead	Gas 💢	or Dry C	ies 🔲	Address (Gin	e address to w	hich approved	copy of this for	m is to be se	
CONOCO INC (MAL			<u> </u>	· -				R, NM 882	264	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.