NO. OF COPIES REC	E 1 V E O	!	
DISTRIBUTION		1	!
SANTA FE			
FILE		!	
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS	1	<u> </u>
OPERATOR		1	
PRORATION OFFICE			1

	DISTRIBUTION SANTA FE FILE	i	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND	c		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (,AS		
	FRANSPORTER OIL GAS					
	OPERATOR					
ı.	PRORATION OFFICE					
	Character Inc.					
	Conoco Inc.					
	P.O. Box 460,					
	Reason(s) for filing (Check proper box,	Other (Please explain)				
	New Weil	ate name from				
	Recompletion	Change in Transporter of: Oil Dry Ga	F = 1 = =	Company effective		
	Change in Ownership	July 1, 1979.	company critically			
	If change of ownership give name and address of previous owner			`		
II. DESCRIPTION OF WELL AND LEASE. Lease Name Well No.: Fool Name, Including Formation Kind of Lease						
	Lease Name	E 12 Anderson Ra	_			
	Location Location	LI / Z Muder son 401	were work comp			
	Unit Letter;;	Teet From The S Lin	ne and	The W		
	Line of Section 2 Tow	waship 16-5 Range	32-E, NMPM, LO	2a County		
III.		TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Cil Shell Pipe Line Co.		Address (Give address to which appro Box 1910 Midland,	· · · · · · · · · · · · · · · · · · ·		
	Name of Authorized Transporter of Cas		Address (Give address to which appro	. 1		
	Continental Pipe.	Line Co.	Box 4/0 Hite			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en ·		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Weil New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completic	,				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	The same and province in	OR ALLOWARIE (Transporter	for recovery of social values of load oil	and must be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOIL WELL	able for this d	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	ift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbis.	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	On-as.a.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Piod. 1981 Met 72	25.14.11.51				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				<u> </u>		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	, 19		
	Commission have been complied to	with and that the information given	By Jerry Sixton			
above is true and complete to the best of my knowledge and belief.						
	Gi .		TITLE District Supervisor			
	SIM.		This form is to be filed in compliance with RULE 1104.			
	14 Mansson		If this is a request for allowable for a newly drilled or despende			
(Signature)			well, this form must be accompanied by a tabulation of the deviation			

Division Manager

(Title) (O - 7 - 79 (Date)

NMOCD (5) ARY PARTNERS FILE

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multire completed wells.

CIL COMOSERVATION COMM.

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