

Form C-103  
(Revised 3-55)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico  
(Address)

LEASE Anderson Ranch Unit WELL NO. 12 UNIT HS 2 T 16S R 32E  
DATE WORK PERFORMED 8-8-55 POOL Anderson Ranch-Wolfoamo

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Perforate and Acidize</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

The subject well had ceased to flow. T.D. 9865'. DOD 9863'. Wolfcamp pay 9684'-9863'. Perforations 9812-9836' and 9847-9858'. 5 1/2" casing set at 9364'.

The following work was performed: Perforated 5 1/2" casing at 9702-9722' and 9770-9788' with 4 jet holes per foot. Treated thru perforations 9812-9836' with 1,000 gals. 15% LTNE acid. Treated thru perforations 9770-9788' with 1,000 gals. 15% LTNE acid. Treated thru perforations 9702-9722' with 1,000 gals. 15% LTNE acid.

The well then flowed 202 bbls. oil, no water in 24 hours, thru 25/64" choke on 2 1/2" tubing. GP 850%. TP 225%. GOR 1.743.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4,320' TD 9865' PBD 9863' Prod. Int. 1,100 Compl Date 5-15-54

Tbng. Dia 2 1/2" Tbng Depth \_\_\_\_\_ Oil String Dia 5 1/2" Oil String Depth 9864'

Perf Interval (s) 9812-9836<sup>1</sup> and 9847-9858<sup>1</sup>

Open Hole Interval	Producing Formation (s)
1000-1050	1000-1050
1050-1100	1050-1100
1100-1150	1100-1150
1150-1200	1150-1200
1200-1250	1200-1250
1250-1300	1250-1300
1300-1350	1300-1350
1350-1400	1350-1400
1400-1450	1400-1450
1450-1500	1450-1500
1500-1550	1500-1550
1550-1600	1550-1600
1600-1650	1600-1650
1650-1700	1650-1700
1700-1750	1700-1750
1750-1800	1750-1800
1800-1850	1800-1850
1850-1900	1850-1900
1900-1950	1900-1950
1950-2000	1950-2000
2000-2050	2000-2050
2050-2100	2050-2100
2100-2150	2100-2150
2150-2200	2150-2200
2200-2250	2200-2250
2250-2300	2250-2300
2300-2350	2300-2350
2350-2400	2350-2400
2400-2450	2400-2450
2450-2500	2450-2500
2500-2550	2500-2550
2550-2600	2550-2600
2600-2650	2600-2650
2650-2700	2650-2700
2700-2750	2700-2750
2750-2800	2750-2800
2800-2850	2800-2850
2850-2900	2850-2900
2900-2950	2900-2950
2950-3000	2950-3000
3000-3050	3000-3050
3050-3100	3050-3100
3100-3150	3100-3150
3150-3200	3150-3200
3200-3250	3200-3250
3250-3300	3250-3300
3300-3350	3300-3350
3350-3400	3350-3400
3400-3450	3400-3450
3450-3500	3450-3500
3500-3550	3500-3550
3550-3600	3550-3600
3600-3650	3600-3650
3650-3700	3650-3700
3700-3750	3700-3750
3750-3800	3750-3800
3800-3850	3800-3850
3850-3900	3850-3900
3900-3950	3900-3950
3950-4000	3950-4000
4000-4050	4000-4050
4050-4100	4050-4100
4100-4150	4100-4150
4150-4200	4150-4200
4200-4250	4200-4250
4250-4300	4250-4300
4300-4350	4300-4350
4350-4400	4350-4400
4400-4450	4400-4450
4450-4500	4450-4500
4500-4550	4500-4550
4550-4600	4550-4600
4600-4650	4600-4650
4650-4700	4650-4700
4700-4750	4700-4750
4750-4800	4750-4800
4800-4850	4800-4850
4850-4900	4850-4900
4900-4950	4900-4950
4950-5000	4950-5000
5000-5050	5000-5050
5050-5100	5050-5100
5100-5150	5100-5150
5150-5200	5150-5200
5200-5250	5200-5250
5250-5300	5250-5300
5300-5350	5300-5350
5350-5400	5350-5400
5400-5450	5400-5450
5450-5500	5450-5500
5500-5550	5500-5550
5550-5600	5550-5600
5600-5650	5600-5650
5650-5700	5650-5700
5700-5750	5700-5750
5750-5800	5750-5800
5800-5850	5800-5850
5850-5900	5850-5900
5900-5950	5900-5950
5950-6000	5950-6000
6000-6050	6000-6050
6050-6100	6050-6100
6100-6150	6100-6150
6150-6200	6150-6200
6200-6250	6200-6250
6250-6300	6250-6300
6300-6350	6300-6350
6350-6400	6350-6400
6400-6450	6400-6450
6450-6500	

### RESULTS OF WORKOVER:

Date of Test	<u>                    </u>	<u>8-18-55</u>
Oil Production, bbls. per day	<u>                    </u>	<u>202</u>
Gas Production, Mcf per day	<u>                    </u>	<u>952</u>
Water Production, bbls. per day	<u>                    </u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>                    </u>	<u>1,743</u>
Gas Well Potential, Mcf per day	<u>                    </u>	<u>                    </u>
Witnessed by	<u>                    </u>	<u>                    </u>

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge. \_\_\_\_\_

Name Hansen Hansen

Name St. J. Kellerman

Title \_\_\_\_\_

Position District Superintendent

Date \_\_\_\_\_ Engineer District 1 \_\_\_\_\_

Company **Continental Oil Company**

~~AUG 23 1955~~