



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well completed in Devonian formation and designation being changed from #14 to #14-3.

Continental Oil Company
(Company or Operator)

Anderson Ranch Unit
(Lease)

Well No. 24-38, in NE 1/4 of SE 1/4, of Sec. 2, T. 36S, R. 32E, NMPM.

Anderson Ranch-Devonian

Pool, 142

County.

Well is 1980 feet from South line and 660 feet from East line

of Section 2. If State Land the Oil and Gas Lease No. is

Drilling Commenced May 21, 1954. Drilling was Completed September 26, 1954.

Name of Drilling Contractor Norwood Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head Derrick Floor 1299

The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 13,349 to 33,430 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	68#	New	506'	Guide			
8 5/8	32#	New	427'	Guide shoe &			
5 1/2	29#	New	157'	Most collar		(See attached Sheet)	
5 3/4	29#	New	103'				
5 7/8	37#	New	109'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
21 1/2"	20 1/2"	577	500	PUMP & FLOW		
21"	19 1/2"	580	507	PUMP & FLOW		
17 7/8"	16 1/2"	51,450	1370	PUMP & FLOW		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian	13,315'	T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. Escudo	8898'	T. Morrison
T. Drinkard			T. Chambers Limestone	9610'	T. Penn.
T. Tubbs			T. Bond Gas Sand	12,362'	
T. Abo			T. Morrow Limestone	12,212'	
T. Penn.			T. Woodford	13,252'	
T. Miss.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250	1250	Reddish				
1250	1400	150	Light blue				
1400	1500	100	Shell				
1500	1550	50	Argillite, Sand & Dolomite				
1550	1600	50	Dolomite & Sand				
1600	1650	50	Sand & Shell				
1650	1675	25	Sand, Shell & Sand				
1675	1680	5	Shell				
1680	1685	5	Shell				
1685	1690	5	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 10, 1934

(Date)

Company or Operator

Address

Name

Position or Title