

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <u>Repair Casing</u>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOArtesia, New Mexico
(Place)May 17, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Continental Oil Company Anderson Ranch Unit Well No. 14-B in Q
(Company or Operator) (Unit)
SE 1/4 SW 1/4 of Sec. 2, T. 14S, R. 32E, NMPM., Anderson Ranch Devonian Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 13,440'. PEB 13,410'. Devonian pay 13,350-13,392'. Casing point 5 1/2" at 13,459'. The well was producing at a top allowable rate of 288 BOPD, no water, until March 16, 1960 when production changed to 100% water. Tests indicated a casing leak at 4835'. A temperature survey indicated cement return on the 5 1/2" casing to be 6550'.

Permission is requested to repair casing leak in the following manner. Set bridge plug at 7,000' and hydraulically test the casing below 4835'. If no leaks are found in this interval, mechanically cut casing at 4930', pull and run with a casing bowl and lead. If severe external corrosion is noted on the casing, squeeze perforations will be shot at 6500' and cement circulated to the surface.

A subsequent report will be submitted upon completion of the above work.

NEOCC-3 WAM SLO NON-OPER 7

Approved....., 19.....
Except as follows: MAY 2 1961Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....Continental Oil Company
Company or Operator

By.....

Position.....
Send Communications regarding well to:Name.....Continental Oil CompanyAddress.....Rowley Bldg., Artesia, N. M.