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Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size			
Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size	GAS WELL	Bbls Condensate/MMCF Gravity of Condensate	ıte -
Casing Pressure (Shut-in) Choke Size	Actual Prod. Test-MCF/D Length of Test	DDIa: Congression States	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Coming Pressure (Shut-in) Choke Size	
1 covering to a contract to a	Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)	CHERRY FIGURE	
		OIL CONSERVATION COMMISSI	ION
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OU CONSERVATION: COMMISSION	I. CERTIFICATE OF COMPLIANCE	OIL SONSERVATION COMMISSI	, 19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Man	BSA
	aiwe) on Manager
SEP 97	

(Date)

NMOCD (5)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

District Supervisor

TITLE.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SEP 27 10.

O.C.D. HOBBS, OFFICE

O.C.D.