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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9683
7. Unit Agreement Name Anderson Ranch
8. Farm or Lease Name Anderson Ranch Unit
9. Well No. 15
10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Continental Oil Company
3. Address of Operator Box 460, Hobbs, New Mexico
4. Location of Well UNIT LETTER S , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 16-S RANGE 32-E NMPM
15. Elevation (Show whether DF, RT, GR, etc.) 4308' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work was performed of this well.

Rigged up on 3-23-70. Perf. 5 1/8" casing at 9883', 9886', 9890' + 9893 with one (.45") JSPP. Treated perfs with 2,300 gals 15% LSTNE acid. Perfs swabbed dry. Ran and set CIBP at 9873'. Subsequent swabs produced very little oil. Rigged down on 4-9-70. Well temp. shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>M. E. [Signature]</i>	TITLE Administrative Section Chief	DATE 4-13-70
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT	DATE APR 14 1970
CONDITIONS OF APPROVAL, IF ANY: W. M. O'CC 4, D. R. Patten 716		