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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9683

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <u>Anderson Ranch</u>
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>Anderson Ranch Unit</u>
3. Address of Operator <u>Box 460, Hobbs, New Mexico</u>	9. Well No. <u>15</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM	10. Field and Pool, or Wildcat <u>Wolfcamp</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4307' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to perforate additional pay and stimulate this well by the following procedures.

Pull producing equipment and perforate 5 1/2" casing with one JSPP at approx 9883', 9886', 9890' and 9893'. Treat new perfs with 1000 gals 15% LSTNE. Treat existing perfs with 3,000 gals 15% LSTNE. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. [Signature] TITLE Administrative Section Chief DATE 3-18-76

APPROVED BY [Signature] TITLE EL PASO DISTRICT DATE FEB 29 1970

CONDITIONS OF APPROVAL, IF ANY:

N.M.O. CC. 3 Return File