## (Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well-Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Holobs, New Mexico March 29, 1962 (Place)
AREF	EREBY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:
		And	erson Ranch Unit Well No
tinem;	mpany or Ope	retor)	(Lease)
3	Sec	2	T. 165 R. 32E NMPM., ARU Wolfcamp
UMR 12	<b>,,,,</b>		W.O. started Date Published Completed 3-25-62  Flevation 1207 Total Depth 13.500 PBTD 13.200
<b>Jos</b>			Elevation
Plea	se indicate lo	cation:	Top Oil/Gas Pay 0674 Name of Prod. Form. Wolfcamp
D	C B	A	PRODUCING INTERVAL -
	. [		
<del>-</del>	B C	-	Perforations 9682-97, 9731-22 9735-70, 9789-9806 9850-62
E	F G	H	Open Hole Casing Shoe 13,498 Tubing 9641
ļ	_L		OIL WELL TEST -
L	x J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
	<b>3</b>		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
<del>.  </del>	N O	+P $+$	Test After Acid or Fracture Treatment (after Tecovery of Volume Choke
M	N	'	load oil used): 195 bbls.oil, 70 bbls water in 23 hrs, min. Size 18
ļ		]	GAS WELL TEST -
<del></del>			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
•	SL & 1980		
	sing and Ceme		Method of Testing (pitot, back pressure, etc.):
Size	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
			Choke SizeMethod of Testing:
<del>13-3/8</del>	<del>3 601</del>	550	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
0 - 11	1 100	3,200	
8 5/8	3 4,199	3,200	sand): 5 000 15% ISTEM Casing Tubing Date first new
5 1/2	2 13,498	1,150	Press. Press. 100 oil run to tanks 3-26-62
7 -4			Oil Transporter Gulf Pipe Line & Continental Pipe Line
			Gas Transporter Valley Gas Corporation
	*/s		
emarks:	(	Add Co	Low Let dule in that it lay
7	T	4/	Jan Day Jan
1 Jim	A ST STA	)	and complete to the best of my knowledge.
I her	eby certify the	nat the inf	formation given above is true and complete to the best of my knowledge.  Continental Oil Company
pproved.			, 19 (Company or Operator)
	150		
C	OIL CONSE	RVATION	N COMMISSION By: (Signature)
معرض		1.0	And the said of Connected and and
	1/		Title Aget District Superintendent Send Communications regarding well to:
y: ,			
· ( /			
y: itle			Name Continental Oil Company