

DST #1, 9629-9850', Wolfcamp formation, tool open one hour and 21 minutes, gas to surface in 4 minutes, mud to surface in 19 minutes. Free oil to surface in 21 minutes. Flowed 72 bbls. oil, no water in one hour. Gas volume 1648 MCF per day. 15-minute shut-in BHP 3650#. Initial flowing pressure 1500#. Final flowing pressure 2100#. Hydrostatic pressure 5350#.

DST #2, 11980-12,235', Pennsylvanian formation, tool open 1 hour. Weak blow of air for 32 minutes and died. Recovered 2300' water blanket and 40' slightly gas-cut drilling mud, no oil or water. Flowing pressure 1240#. 15-minute shut-in BHP 1680#. Hydrostatic pressure 7440#.

DST #3, 13,240-13,410', Devonian, tool open 2 hours and 45 minutes. Blanket water to surface in 70 minutes, gas in 70 minutes, oil in 95 minutes. Flowed to pits 10 minutes to clean up, tested 66 bbls. oil, no water in 1 hour with 880 MCF gas per day. Flowing pressure 2475#-4275#. 15-minute shut-in BHP 5175#. Hydrostatic pressure 7560#.

DST #4, 13,415-13,460', Devonian formation, tool open 3 1/2 hours, gas to surface in 3 hours TSTM, fair blow for 30 minutes. Recovered 1800' clean oil, 2000' water blanket, 220' gas & oil cut drilling mud, no water. Flowing pressure 945-1215#. 15-minute shut-in pressure 5130#. Hydrostatic pressure 7515#.

DST #5, 13,461-13,500', Devonian formation. Misrun as packer failed.

DST #6, 13,445-13,500', Devonian formation, tool open 3 hours, weak to strong blow air throughout. No gas to surface. Recovered gas in second stand of drill pipe. Recovered 2000' water blanket, 270' clean oil, 270' oil and gas-cut drilling mud. No free formation water. FP 990#. 15-minute shut-in BHP 4905#. Hydrostatic pressure 7515#.

T.D. 13,500'. Drilled out depth 13,488'. Formation Line. Test began and ended 11-20-54. Elevation 4307' DF. DF 15' above ground. On initial potential flowed 395 bbls. of 54 deg. gravity oil, no water in 6 hours, thru 20/64" choke on 2 1/2" tubing for a daily potential of 1,580 bbls. oil, no water. Gas volume 940 MCF per day. GOR 595. CP 0 (packer). TP 1200-1100#. Well was not shot. 5 1/2" casing was perforated from 13,380-13,420' with 160 shots. Well was acidized with 2,000 gallons mud acid thru perforations. Estimated daily allowable 320 bbls. effective 11-20-54.

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