

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87504

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00367
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Grand Banks Energy		6. State Oil & Gas Lease No. B-9683
3. Address of Operator 10 Desta Drive, Ste 300E, Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Anderson Ranch Unit
4. Well Location Unit Letter: R - 1980 feet from the South line and 1980 feet from the East line Section: 2 Township: 16S Range: 32E NMPM: County: Lea		8. Well No. 17
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4302' GL		9. Pool name or Wildcat Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Temporary Abandonment ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

TA'd well as follows:

Attempted to run bit and scraper inside 5-1/2" casing but casing damage prevented penetration below 5721'. Contacted OCD and received approval to squeeze old perms at 8954-9785' (OA) by setting cement retainer at 5387'. Squeezed with 650 sxs Class H neat cement to 2750 psi. Reversed out cement with packer fluid. Cut 5-1/2" casing at 4727' and pulled same. TIH to 4700' and spotted 150 sxs Class C balanced cement plug for future sidetrack kickoff base. TIH and set HOWCO CIBP at 4060'. Circ well with packer fluid. Pressure tested 8-5/8" casing to 500 psi and recorded results on pressure chart. Pressure held.

This Approval of Temporary
Abandonment Expires

5/30/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Terry M. Duffey*

TITLE: Agent

DATE: May 22, 2001

Type or print name Terry M. Duffey

Telephone No. (915) 686-9790

(This space for State use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY

DATE

DATE

Conditions of approval, if any:

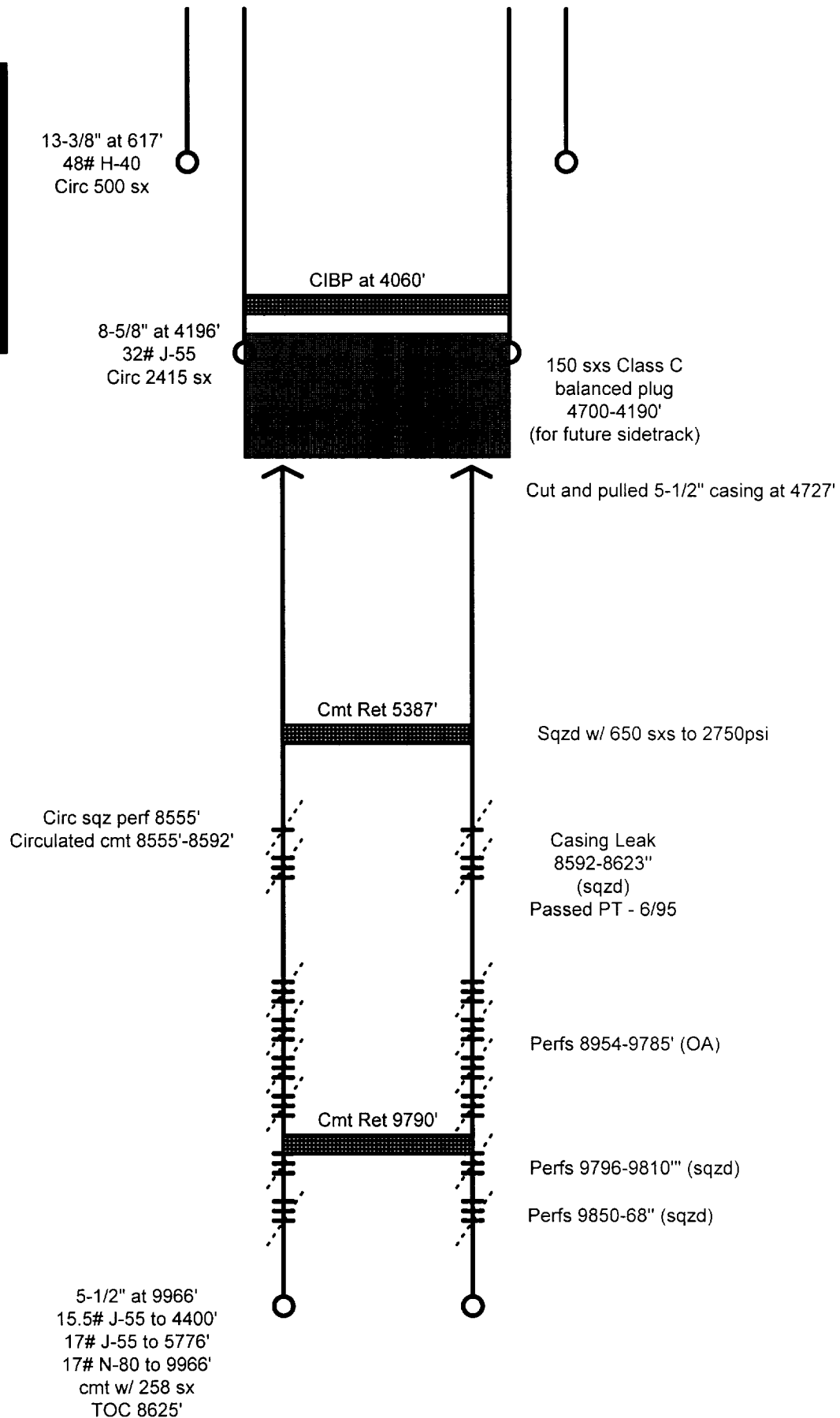
MAY 30 2001

Wellbore Schematic ARU #17

Configuration after TA
in April 2001

Future Plans:

Sidetrack well
to deeper
horizon



Daily Report

<i>AFE#</i>	<i>Lease</i>	<i>Well#</i>	<i>Description</i>	<i>Date</i>	<i>Field</i>	<i>County</i>	<i>State</i>	<i>Activity Description</i>	<i>Daily\$</i>	<i>Cum\$</i>
1002	Anderson Ranch Unit	17	Temporarily abandon wellbore	05-Apr-01	Anderson Ranch	Lea	NM	MIRU B&F Well Service and other necessary equipment. ND WH. NU BOP. RIH w/ 4-3/4" bit and scraper + 165 jts of 2-7/8" tbg. SDFN.	5,400	5,400
				06-Apr-01	Anderson Ranch	Lea	NM	Open well. FIH. Tagged 5619' with casing scraper. TOOH. RIH w/ 4-3/4" swedge, BS, jars 4-3-1/2" dc, tagged 3697'. Worked loose. POOH. SD due to high winds.	5,690	11,090
				07-Apr-01	Anderson Ranch	Lea	NM	TOOH. RIH with muleshoe collar. Ran to 5721' and stuck. Worked loose. Dragged up through 7 consecutive collars - indicating that tubing was outside casing.	2,240	13,330
				09-Apr-01	Anderson Ranch	Lea	NM	Open well. RIH with Halliburton cement retainer. Pump through retainer. Set retainer at 5387'. Established pump rate at 3.0 bpm at 750#. Mixed 650 sx of Class H neat cement. Displaced cement. Well squeezed to 2750# with 11 bbl cement in tbg. Sting out of retainer. Attempt to reverse out. Would not reverse. PU 500' and reverse out with packer fluid. TOOH. SDFN.	20,479	33,809
				10-Apr-01	Anderson Ranch	Lea	NM	Shut down due to illness in rig supervisor's family (Junior Bennett)	0	33,809
				11-Apr-01	Anderson Ranch	Lea	NM	ND WH. PU casing spear. Pulled on casing. Slips would not come loose. Detonated wrapped primer cord around WH. Still stuck. RIH w/ CCL and tagged at 4770'. POOH. RIH w/ cutter. Cut casing at 4727'. Pulled cutter to 3682' and WL stuck. Worked WL and pulled out of rope socket. Shot wellhead again with 16 wraps of primer cord. Slip came loose. LD top joint of 5-1/2" casing. NU BOP. SDFN.	7,389	41,198
				12-Apr-01	Anderson Ranch	Lea	NM	Open well. RU casing crew. Pulled and LD 114 jts of 5-1/2" plus cut-off and wellhead joints. RD casing crew. RIH w/ 134 jts 2-7/8" tbg. SDFN.	6,597	47,795

<i>AFE#</i>	<i>Lease</i>	<i>Well#</i>	<i>Description</i>	<i>Date</i>	<i>Field</i>	<i>County</i>	<i>State</i>	<i>Activity Description</i>	<i>Daily\$</i>	<i>Cum\$</i>
1002	Anderson Ranch Unit	17	Temporarily abandon wellbore	13-Apr-01	Anderson Ranch	Lea	NM	Open well. FIH to 4700'. Break circ. Spot 150 sx CI "C" balanced plug for future sidetrack kickoff base. PU to 4380'. Reversed out - no cement recov (took 50 bbls to catch fluid). POOH. RIH w/ 7-7/8" bit and 8-5/8" scraper to 4190'. Fluid level around 1000'. POOH. TIH with HOWCO CIBP and set at 4060'. Circ hole with packer fluid. Pressure tested casing to 500 psi and recorded results on pressure chart. Held OK. SDFWE.	14,582	62,377
				16-Apr-01	Anderson Ranch	Lea	NM	Open well. TOO. LD 2-7/8" tbg. ND BOP. NU WH. RDMO. FINAL REPORT.	2,775	65,152



