

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9683

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ <u>(OTHER) Salt Water Disposal Well</u>	7. Unit Agreement Name <u>Anderson Ranch Unit</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>Anderson Ranch Unit</u>
3. Address of Operator <u>P.O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>16</u>
4. Location of Well UNIT LETTER <u>KT</u> <u>1420</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16 S</u> RANGE <u>32 E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Anderson Ranch Well/Pool</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 6/1/81. CO to 1614'. Tested csg. Found leaks from 5300'-5400'. Upper portion of csg in bad shape. Cut off csg at 5690'. POOH. Ran 5 1/2", 15.5#, J-55 csg. Tested, found no leaks. Perb at 5700' w/ 4JSPE. Set cmt retainer at 5605'. Pumpd 950 sx. light cmt, fail w/ 100 sx Class C. Meat. Displaced w/ 33 bbls. fresh wtr. TOC is 400' by temp. survey. Drilled out cmt & retainer. CO to 9900'. Set pkr. at 9843'. Acidize open hole w/ 1000 gals. 15% LSTNE. Flushed w/ TFW. Ran injection equipment. Tested 6/26/81: Inj. 1500 BWPD.

18. I hereby certify that the information stated above is true and complete to the best of my knowledge and belief.

SIGNED <u>The A. Anderson</u>	TITLE <u>Assistant Vice President</u>	DATE <u>July 15, 1981</u>
OPERATED BY <u>Jerry Seaton</u>	TITLE <u></u>	DATE <u>JUL 17 1981</u>
CONSENTS OF ALL JOINT OWNERS, IF ANY:		