

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9683

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal well	7. Unit Agreement Name
2. Name of Operator	Anderson Ranch Unit
CONOCO INC.	8. Farm or Lease Name
3. Address of Operator	Anderson Ranch Unit
P. O. Box 460, Hobbs, N.M. 88240	9. Well No.
4. Location of Well	16
UNIT LETTER <u>ET</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16 S</u> RANGE <u>32 E</u> NMPM.	Anderson Ranch Wellcamp
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CO to 10,183'. Pressure test csg. to find leaks. (A procedure for a cmt squeeze will be prepared at that time) Set pkr. at 9900'. Pump 500 gals. TFW w/ 50 gals. surfactant. Pump 1000 gals. 15% LSTNE HCL. Flush w/ 68 bbls. TFW. Place on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. F. [Signature] TITLE Administrative Supervisor DATE March 10, 1981

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: