NUMBER OF COPI	ES RECEIVED		¥			(Form C-102) (Revised 7/1/52)
	STRIBUTION		á.	20-01	OFFICE	0. C. C.
SANTA FE		NEW	MEXICO OIL CONSERVATION CO	MMISSION	0.1104	
U.S.G.S. LAND OFFICE			Santa Fe, New Mexico	10N 17	3 12	PM '6 4
TRANSPORTER	OIL GAS					
PRORATION OFF	CE		MISCELLANEOUS NOTIO	UE3		
OPERATOR	<u>l</u>		strict Office, Oil Conservation Commission, b	afore the work s	pecified is or the reje	to begin. A copy will be ection by the Commission

or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

OTICE OF INTENTION O CHANCE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	NOTICE OF INTENTION TO DRILL DEEPER	X
OTICE OF INTENTION O PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION		NOTICE OF INTENTION (Other)	Convert to SWD Notice of Intention (Other)	X
DIL CONSERVATION (COMMISSION	Hobbs, New Mexico	6-12-64	
SANTA FE, NEW MEXI	CO	(Place)	(Date)	
Gentlemen: Following is a Notice	e of Intention to do	certain work as described below at the		. 1
		A A Descala Her	1A 16	(Tinit)
NW K SW	(Company or Operator)	16S , R. 32E	Anderson Ranch Wolfcam	Po
(40-acre Subdivision)	-			
It is pro water disposal	FUL (FOLLOW) posed to con well. The	INSTRUCTIONS IN THE RULES VINSTRUCTIONS IN THE RULES INVERT Anderson Ranch Unit latest test dated 4-9-64	AN OF WORK	a salt
It is pro water disposal Proposed (1) Rig (2) Set (3) Squa (4) Dri	FUL (FOLLOW oposed to con well. The work procedu up DD unit, packer at 90 eeze perforat	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES Evert Anderson Ranch Unit latest test dated 4-9-64 HIT: kill well w/water & pull 550'. Instruction for the second test squeeze job.	AN OF WORK AND REGULATIONS) No. 16 from an oil well to 8 BO, no water, w/303 MCF rods & tubing.	a salt •
It is pro water disposal Proposed (1) Rig (2) Set (3) Squa (4) Dri (5) Dee	FUL (FOLLOW oposed to con well. The work procedu up DD unit, packer at 90 eeze perforat 11 out cmt § pen well appr	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES Evert Anderson Ranch Unit latest test dated 4-9-64 HIE: kill well w/water & pull 550'. Journal of Provident ted intervals 9720-9903' test squeeze job. roximately 250' (to 10,17 mals acid	AN OF WORK AND REGULATIONS) No. 16 from an oil well to ; 8 BO, no water, w/303 MCF rods & tubing. w/150 sx cmt. 0'). lock tubing with Oacker; Se	a salt $p \in \mathcal{D}_{p}$
It is pro water disposal Proposed (1) Rig (2) Set (3) Squa (4) Dri (5) Deep (6) Acid (7) Run packe	FUL (FOLLOW oposed to con work procedu up DD unit, packer at 90 eeze perforat 11 out cmt & pen well appr dize w/2000 (9800' 3 1/2' r at 9700'.	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES evert Anderson Ranch Unit latest test dated 4-9-64 are: kill well w/water & pull 550'. Jackie for the second ted intervals 9720-9903' test squeeze job. roximately 250' (to 10,17 gals acid. " OD plastic-coated seal	AN OF WORK AND REGULATIONS) No. 16 from an oil well to 8 BO, no water, w/303 MCF rods & tubing. w/150 sx cmt. 0'). lock tubing with βacker; se	a salt • • • • • •
It is pro water disposal Proposed (1) Rig (2) Set (3) Squa (4) Dri (5) Deep (6) Acid (7) Run packe	FUL (FOLLOW oposed to con work procedu up DD unit, packer at 90 eeze perforat 11 out cmt & pen well appr dize w/2000 (9800' 3 1/2' r at 9700'.	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES evert Anderson Ranch Unit latest test dated 4-9-64 are: kill well w/water & pull 550'. Jackie for the second ted intervals 9720-9903' test squeeze job. roximately 250' (to 10,17 gals acid. " OD plastic-coated seal	AN OF WORK AND REGULATIONS) No. 16 from an oil well to 8 BO, no water, w/303 MCF rods & tubing. w/150 sx cmt. 0'). lock tubing with βacker; se	a salt • • • • • •
It is pro water disposal Proposed (1) Rig (2) Set (3) Squa (4) Dri (5) Deep (6) Acid (7) Run packe	FUL (FOLLOW oposed to con l well. The work procedu up DD unit, packer at 90 eeze perforat 11 out cmt § pen well app dize w/2000 g 9800' 3 1/2' r at 9700'. ng verbal ap	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES event Anderson Ranch Unit latest test dated 4-9-64 are: kill well w/water & pull 550'. Define Providential test squeeze job. roximately 250' (to 10,17 gals acid. " OD plastic-coated seal proval obtained from Eric	AN OF WORK AND REGULATIONS) No. 16 from an oil well to ; 8 BO, no water, w/303 MCF rods & tubing. w/150 sx cmt. 0'). lock tubing with βacker; se : Engbrecht on 6-11-64.	a salt • • • • • •
It is pro water disposal Proposed (1) Rig (2) Set (3) Squa (4) Dri (5) Deep (6) Acid (7) Run packe	FUL (FOLLOW oposed to con l well. The work procedu up DD unit, packer at 90 eeze perforat 11 out cmt & pen well appr dize w/2000 f 9800' 3 1/2' r at 9700'. ng verbal ap	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES EVENT Anderson Ranch Unit latest test dated 4-9-64 HITE: kill well w/water & pull 550'. Instruct of Provident ted intervals 9720-9903' test squeeze job. roximately 250' (to 10,17 gals acid. " OD plastic-coated seal proval obtained from Eric 65	AN OF WORK AND REGULATIONS) No. 16 from an oil well to ; 8 BO, no water, w/303 MCF rods & tubing. w/150 sx cmt. 0'). lock tubing with βacker; se : Engbrecht on 6-11-64. tinental Oil Company Company or Operator	a salt • • • • • • • • • • • • • • • • • • •
It is pro water disposal Proposed (1) Rig (2) Set (3) Sque (4) Dri (5) Deep (6) Acid (7) Run packe Confirmi	FUL (FOLLOW oposed to con l well. The work procedu up DD unit, packer at 90 eeze perforat 11 out cmt & pen well appr dize w/2000 f 9800' 3 1/2' r at 9700'. ng verbal ap	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES evert Anderson Ranch Unit latest test dated 4-9-64 are: kill well w/water & pull 550'. Jack of the forming ted intervals 9720-9903' test squeeze job. roximately 250' (to 10,17 gals acid. " OD plastic-coated seal proval obtained from Eric 	AN OF WORK AND REGULATIONS) No. 16 from an oil well to ; 8 BO, no water, w/303 MCF rods & tubing. w/150 sx cmt. 0'). lock tubing with βacker; se : Engbrecht on 6-11-64. tinental Oil Company Company or Operator	a salt • • • • • • • • • • • • • • • • • • •
It is pro water disposal Proposed (1) Rig (2) Set (3) Sque (4) Dri (5) Deep (6) Acid (7) Run packe Confirmi Approved Except as follows:	FUL (FOLLOW oposed to con l well. The work procedu up DD unit, packer at 90 eeze perforat 11 out cmt & pen well appr dize w/2000 f 9800' 3 1/2' r at 9700'. ng verbal ap	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES evert Anderson Ranch Unit latest test dated 4-9-64 are: kill well w/water & pull 550'. 1	AN OF WORK AND REGULATIONS) No. 16 from an oil well to ; 8 BO, no water, w/303 MCF rods & tubing. w/150 sx cmt. 0'). lock tubing with βacker; se : Engbrecht on 6-11-64. tinental Oil Company Company or Operator sistant District Manager	a salt • • • • • • • • • • • • • • • • • • •
It is pro water disposal Proposed (1) Rig (2) Set (3) Sque (4) Dri (5) Deep (6) Acid (7) Run packe Confirmi	FUL (FOLLOW oposed to con l well. The work procedu up DD unit, packer at 90 eeze perforat 11 out cmt & pen well appr dize w/2000 f 9800' 3 1/2' r at 9700'. ng verbal ap	L DETAILS OF PROPOSED PI INSTRUCTIONS IN THE RULES EVENT Anderson Ranch Unit latest test dated 4-9-64 HITE: kill well w/water & pull 50'. John Market & pull 50'. Jo	AN OF WORK AND REGULATIONS) No. 16 from an oil well to ; 8 BO, no water, w/303 MCF rods & tubing. w/150 sx cmt. 0'). lock tubing with βacker; se : Engbrecht on 6-11-64. tinental Oil Company Company or Operator Sistant District Manager	a salt • • • • • • • • • • • • • • • • • • •